

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
8115. 1st ST.
ARTESIA, NM 88210-2834
(See back for reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		11. FIELD AND POOL, OR WILDCAT Dagger Draw Upper Penn, No.																															
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☒ Other <u>Recompletion</u>		12. COUNTY OR PARISH Eddy																															
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471		13. STATE NM																															
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		14. PERMIT NO. DATE ISSUED API 30-015-20334																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL (Unit J, NWSE) At top prod. interval reported below At total depth		15. DATE SPUNDED Recompletion 9-6-95																															
16. DATE T.D. REACHED 9-10-95		17. DATE COMPL. (Ready to prod.) 9-10-95																															
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3479.9' GR		19. ELEV. CASINGHEAD																															
20. TOTAL DEPTH, MD & TVD 9230'		21. PLUG, BACK T.D., MD & TVD 8900'																															
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary Tools																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD) 7744-7824' Canyon		25. WAS DIRECTIONAL SURVEY MADE No																															
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORRED No																															
28. CASING RECORD (Report casing set in locally) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>5-1/2"</td><td>15.5#</td><td>6707'</td><td>7-7/8"</td><td>Tied into 4-1/2" stub</td><td></td></tr><tr><td>4-1/2"</td><td>10.5# & 11.6#</td><td>9230'</td><td>7-7/8"</td><td>In place</td><td></td></tr><tr><td colspan="6">Refer to original completion for other casing strings</td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	5-1/2"	15.5#	6707'	7-7/8"	Tied into 4-1/2" stub		4-1/2"	10.5# & 11.6#	9230'	7-7/8"	In place		Refer to original completion for other casing strings											
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31. PERFORATION RECORD (Interval, size and number) 7814-7824' w/6 .32" holes 7774-7790' w/9 .42" holes 7744-7754' w/6 .42" holes ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) SEE ATTACHED SHEET AMOUNT AND KIND OF MATERIAL USED																																	
32. PRODUCTION DATE FIRST PRODUCTION 9-10-95 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing <table border="1"><thead><tr><th>DATE OF TEST</th><th>HOURS TESTED</th><th>CHOKE SIZE</th><th>PROD'N. FOR TEST PERIOD</th><th>OIL—BBL.</th><th>GAS—MCF.</th><th>WATER—BBL.</th><th>GAS-OIL RATIO</th></tr></thead><tbody><tr><td>10-5-95</td><td>24</td><td>open</td><td>→</td><td>137</td><td>279</td><td>3411</td><td>2039:1</td></tr></tbody></table> <table border="1"><thead><tr><th>FLOW. TUBING PRESS.</th><th>CASING PRESSURE</th><th>CALCULATED 24-HOUR RATE</th><th>OIL—BBL.</th><th>GAS—MCF.</th><th>WATER—BBL.</th><th>OIL GRAVITY-API (CORR.)</th></tr></thead><tbody><tr><td>120</td><td>120</td><td>→</td><td>137</td><td>279</td><td>3411</td><td>42.6</td></tr></tbody></table>				DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	10-5-95	24	open	→	137	279	3411	2039:1	FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	120	120	→	137	279	3411	42.6
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33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Juan Fuentes																																	
34. LIST OF ATTACHMENTS None																																	
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Rusty Klein</u> TITLE <u>Production Clerk</u> DATE <u>Nov. 20, 1995</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					REFER TO ORIGINAL COMPLETION		