

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FEL of Section 10-T19S-R25E (Unit J, NWSE)

5. Lease Designation and Serial No.
NM-82845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Polo AOP Federal Com #2

9. API Well No.
30-015-20334

10. Field and Pool, or Exploratory Area
Dagger Draw Upper Penn, North

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Squeeze
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-19-96 - Rigged up wireline. TIH with 4.625" gauge ring and junk basket to 6706'. POOH. TIH with 3.625" gauge ring and junk basket to 7900'. POOH. TIH and set 4-1/2" cement retainer at 7800'. Rigged down wireline. TIH with stinger. Sting into retainer and spaced out. Pulled out of stinger and pumped 50 bbls down tubing to ensure tubing is clear. Sting into retainer. Pumped 120 bbls down annulus at 5 BPM on vacuum. Continue to pump 1 BPM down annulus with kill truck. Established injection rate of 2 BPM down tubing at 0 psi. Mixed and pumped 150 sacks "H" and .4% Halad 9. Displaced to retainer on vacuum. Pulled out of retainer. Tubing on vacuum. Opened hydril and annulus on vacuum. POOH. Shut in. WOC.

1-20-22-96 - TIH with 3-7/8" bit and bit sub. Tagged retainer at 7800'. No fill. Establish injection rate via annulus of 5 BPM at 40 psi. TOOH. TIH with stinger. Successfully stung into retainer and established injection rate into perforations 7814-7824' of 2 BPM at vacuum. Hooked up kill truck to annulus and pumped 50 bbls and continue to pump at 1 BPM during cement job. Mixed 200 sacks "H" with .4% Halad 9 at 2 BPM on vacuum. When cement was at end of tubing, annulus loaded and would stay full while pumping 1 BPM. No pressure was observed but annulus fluid level was near surface. Displaced cement to end of tubing. Pulled out of retainer. Small vacuum on tubing. Open annular BOP. had slight vacuum on annulus. TOOH. NOTE: 1-21-96 - set retainer at 7701'. Squeezed perforations with 340 sacks to 2500 psi. Left some cement in casing. WOC.

14. I hereby certify that the foregoing is true and correct

Signed Kusty Klein Title Production Clerk Date Jan. 26, 1996

Approved by _____ Title _____ Date _____
Conditions of approval, if any: