

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FEL of Section 10-T19S-R25E (Unit J, NWSE)

5. Lease Designation and Serial No.
NM-82845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

8. Well Name and No.
Polo AOP Federal Com #2

9. API Well No.
30-015-20334

10. Field and Pool, or Exploratory Area
Dagger Draw Upper Penn, North

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection

RECEIVED
(Note: Report results of multiple completion in well
Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CONTINUED FROM PREVIOUS PAGE:

2-2-96 - WOC.

2-3-96 - TIH with bit and drill collars. Drilled cement retainer at 7700' and cement to 7765'. Tested perforations 7744-7754' to 1500#. Continue drilling cement to 7805'. Circulated clean. Tested all perforations to 1500# for 10 minutes. Pulled 10 stands and shut down for night.

2-4-5-96 - Continued TOOH. Laid down drill collars. Left cone from 3-7/8" bit on top of cement at 7805'. Picked up 4-1/2" scraper. TIH to 7805'. Reverse circulated hole with 175 bbls 2% KCL water. Spotted 250 gallons acid at 7800'. TOOH. Rigged up wireline. TIH with 3-1/8" guns and perforated 7774-7790' w/16 .40" holes. TOOH with casing guns and rigged down wireline. TIH with 4-1/2" packer. Tagged PBTD at 7806'. Pulled packer up to set rubbers at 7765'. Loaded annulus with 30-1/2 bbls and pressured to 500#. Released pressure. Loaded tubing with 14.5 bbls and established injection rate of 2 BPM at 400#. Pumped a total of 20 bbls. Pressure slowly increased to 750# at 2 BPM. Swabbing.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date Feb. 5, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: