orm 3160-5 UNITED STATES une 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		NM-82845
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
X Well Gas Other	8. Well Name and Nu.	
2 Name of Operator . YATES PETROLEUM CORPORAT	Polo AOP Federal Com #2	
3 Address and Telephone No. (505) 748-1471)		9. API Well No.
105 South 4th St., Artesia, NM 88210		30-015-20334 10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)		Dagger Draw Upper Penn, North
1980' FSL & 1980' FEL of Section 10-T19S-R25E (Unit J, NWSE)		11. County or Parish, State
CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	
ভ	Recompletion	Change of Plans New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Constision to Micotion
	L] Other t	Dispose Water
CONTINUED FROM PREVIOUS PA	ly state all pertinent details, and give pertinent dates, including estimated date of startin rue vertical depths for all markers and zones pertinent to this work.)* AGE :	and the second
pressure to 1000#. Pressu of 8/10 BPM at 1000# down between perforations 7814- tubing by pumping down and rate under 1000#. After s to 7800'. Pressured annul 2-1-96 - TIH with 4-1/2" p Established injection rate and circulated 200 gallons and pumped acid into perfor broke back to 700# with fu Tested annulus to 1000#. with packer. Rigged up wi stinger and spaced out. I Started pumping at 2.3 BPM increased to 2.2 BPM at 16 started into formation at off with 61 bbls below ret	ure bled down slowly to 200# in 5 minutes tubing. Open annulus to pit and continue -7824' and new perforations 7850-7856'. A nulus. Annulus pressures up to 1000#. Co shut down annulus bleeds down to 700# in 2 lus to 1000# and held for 5 minutes with r packer and set at 7840'. Loaded annulus w e into perforations 7850-7856' of 1 BPM at s 15% acid down to within 3 bbls of end of prations 7850-7856'. With 2 bbls acid int ill circulation up annulus. Pulled packer Established injection rate via tubing of ireline. TIH with 4-1/2" cement retainer Loaded annulus with 32 bbls KCL water and 4 at 500#. After pumping 45 bbls water, i 500#. Mixed 150 sacks "H" and 4/10% FL-62 2 BPM, pressure started increasing. Sque cainer and 53 sacks in formation. Reverse	e pumping. Had communication Attempt to circulate up buld not get an injection minutes. Pulled packer to bleed off. Shut down. with 32 bbls KCL water. 1500#. Opened bypass tubing. Closed bypass tubing. Closed bypass tubing. Closed bypass to perforations, pressure to 7800'. Reversed 5 bbls. 2 BPM at 400 psi. TOOH and set at 7700'. TIH with pressured to 1000#. njection pressure had at 15.6 ppg. When cement ezed to 3500# with no bleed <u>d_out_89 sacks. POOH with</u> EXT PAGE:
	person knowingly and willfully to make to any department or agency of the United n.	States any false, fictnious or fraudulent statements