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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 3 1970

O.C.C.  
ARTESIA, OFFICE

30-015-20345

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Howell "32" Com.	
2. Name of Operator David Fasken		8. Farm or Lease Name Howell "32" Com.	
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1830 FEET FROM THE East LINE OF SEC. 32 TWP. 20-S RGE. 25-E NMPM		10. Field and Pool, or Wildcat Indian Basin Morrow	
		12. County Eddy	
		19. Proposed Depth 10,000'	
		19A. Formation Morrow	
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DE, RT, etc.) Grd. 3628.8		21A. Kind & Status Plug. Bond Blanket	
		21B. Drilling Contractor Warton Drilling Co.	
		22. Approx. Date Work will start November 10, 1970	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/4"	13-3/8"	54.50#	30'	Ready-Mix	Circulate
12-1/4" & 11"	8-5/8"	32.00#	3200'	900	Circulate
7-7/8"	4 1/2"	11.60#	10,000'	450	8000

1. Drill 17-1/4" hole to 30' and set 13-3/8" casing with Ready-Mix.
2. Drill 12-1/4" and 11" hole to 3200 ft. with water and set 8-5/8" casing with 700 sxs. Howco Lite Wt. and 200 sxs. Incor neat - circulate.
3. Drill 7-7/8" hole to 10,000 ft. with water and mud.
4. Drill stem test all shows of oil or gas.
5. Set and cement 4 1/2" casing through Morrow pay zones and cement with 450 sxs. Incor.
6. Perforate casing opposite pay zones.  
B.O.P. 10" - 3000 psi from 3200' to T.D.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 2-4-70

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. Gressett Title Agent Date 9-22-70

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE NOV 4 1970

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 8 5/8" casing

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 8 5/8" casing