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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 4 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Drilling Well		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator David Fasken		5. State Oil & Gas Lease No.
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1830 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 20S RANGE 25E NMPM.		8. Farm or Lease Name Howell "32" Com.
15. Elevation (Show whether DF, RT, GR, etc.) 3628.8 Gr.		9. Well No. 1
		10. Field and Pool, or Wildcat Indian Basin (Morrow)
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Surface Casing & Cementing & Conductors Pipe & Cementing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

- Spudded November 5, 1970.
- Drilled 17 1/2" hole to 30'.
- Set 13-3/8" 54.50#/ft. casing at 30' and cemented w/ready-mix concrete.
- Drilled 12 1/2" hole to 270'.
- Drilled 11" hole to 3175'.
- Ran and set 78 jts., 8-5/8" (691' 32#/ft. & 2464' 24#/ft.), J-55, ST&C casing at 3175'.
- Cemented w/525 exs. Halliburton-Lite with 1/2# floccel per sack plus 500 exs. Class "C" neat w/2% CaCl.
- Cement circulated - - - circulated excess of 217 exs. cement.
- Pressure tested casing and B.O.P. stack to 2700 psig.
- H.O.C. 22-3/4 hrs.
- NMOCC representative, Mr. R. L. Stamets, on location during cementing operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Angevine TITLE Agent DATE 12-3-70

APPROVED BY W. C. Gressett TITLE OIL AND GAS INSPECTOR DATE DEC 4 1970

CONDITIONS OF APPROVAL, IF ANY: