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Form C-105
Revised 1-1-65

RECEIVED
MINERAL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 9 1971

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		b. TYPE OF COMPLETION	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

2. Name of Operator
David Fasken

3. Address of Operator
608 First National Bank Bldg., Midland, Texas 79701

4. Location of Well
UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1830** FEET FROM
THE **East** LINE OF SEC. **32** TWP. **20S** RGE. **25E** NMPM

15. Date Spudded **11-5-70** 16. Date T.D. Reached **12-10-70** 17. Date Compl. (Ready-to-Prod.) **12-13-70** 18. Elevations (DF, RKB, RT, GR, etc.) **3628.8' GR**

19. Elev. Casinghead **3628.8'** 20. Total Depth **9800'** 21. Plug Back T.D. **429'** 22. If Multiple Compl., How Many

23. Intervals Drilled By **X** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Ind. LL & BHC Sonic-GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50	30	17-1/4"	Ready-Mix Concrete	None
8-5/8"	24 & 32	3175	11"	1025 sxcs.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
1 - copy of electric surveys and copy of D.S.T. data

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Angermeier TITLE Agent DATE 2-8-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Not Present</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>Not Present</u>	T. Strawn <u>3355'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>Not Present</u>	T. Atoka <u>3976'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>Not Present</u>	T. Miss <u>9730'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>On Surface</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>28'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>145'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>792'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2502'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>Not Recognized</u>	Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>Not Recognized</u>	Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>Not Recognized</u>	Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>Not Recognized</u>	Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>3354'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>6614'</u>	T. <u>Morrow</u> <u>9245'</u>	T. Chinle _____	T. _____
T. Penn. <u>8030'</u>	T. <u>3rd Bone Spring Sand</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____ <u>6410'</u>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	28	28	7 Rivers				
28	145	117	Queen				
145	792	647	Grayburg				
792	2502	1710	San Andres				
2502	3354	852	Glorieta				
3354	6410	3056	Bone Springs				
6410	6614	204	Wolfcamp				
8030	8355	325	Penn				
8355	8432	77	Strawn				
8976	9245	269	Atoka				
9245	9730	485	Morrow				
9730	9800	70	Miss				