NO. OF COPIES RECEIVED

	DISTRIBUTION SANTA FE FILE U.S.G.S.	. REQUEST FO	ISERVATION COMMI, ON OR ALLOWABLE AND SPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Operator		·	RECEIVED
	CONOCO INC.			MAY - 5 1980
	P. O. Box 460 Reason(s) for filing (Check proper box)), Hobbs, N.M. 88240	Other (Please explain)	O. C. D. ARTESIA, OFFICE
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condense	CONOCO NC. ASSUM	6-1-80 led operation 52.80
	If change of ownership give name and address of previous ownerR	OGER C. Hanks P.C	Box 3148 Midlan	1d, Tx. 79702
II.	DESCRIPTION OF WELL AND LEASE Lease Name PRESTON FEDERAL South Dagger Deaw Upper Tenn (ASSOC) Location Unit Letter 4; 1900 Feet From The South Line and 950 Feet From The West			
	Line of Section 35 Tow	nship 10.5 Range 2.4	J.E , NMPM, Edde	County
II.	Name of Authorized Transporter of Oil		Address (Give dadress to writer approve	ed copy of this form is to be sent)
	Confece INC.		Address (Give address to which approved copy of this form is to be sent) BOX 460 Youke 7.7M. DP240	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected.	3. 27. 73
v.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	1057 3000
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
"]	T. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAY - 6 1980	
		regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	By Wa Dresset	
Commission have been complied with and that the historical general shows is true and complete to the best of my knowledge and belief.			TITLE SUPERVISOR, DISTRICT II	

Administrative Supervisor 5/2/80

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.