			<u>17</u>		
٢	NO. OF COPIES RECEIVED	1			
ŀ	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C+104 Supersedes Old C+104 and C+1	
$\mathbf{h}$	SANTA FE /		OR ALLOWABLE AND	Effective 1-1-65	
ł	U.S.G.S.		SPORT OIL AND NATURAL GAS	S	
Ī	LAND OFFICE				
	TRANSPORTER GAS /	•			
	OPERATOR				
1.	PROPATION OFFICE			RECEIVED	
	CONOCO INC. V	, 			
	P. O. Box 460, Hobbs	, N.M. 88240		JUN 3 0 1980	
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	O. C. D.	
	New Well	Cil Dry Gas		ARTESIA, OFFICE	
	Change in Ownership	Casinghead Gas Condens		······································	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L	EASE	motion Kind of Lease	Lease No.	
	Lease Name	Well No. Pool judme, mercunig for	and yor frenn State, Foderal a	r Foo Not available	
	Preston Fed.		the property and		
	Unit Letter :14	00 Feet From The Line	and Feet From Th	· <u>W</u>	
	Line of Section 35 Town	nship 20 Range	34 , NMPM, Edd	County	
III.	DESIGNATION OF TRANSPORT		Address (Give address to which approve	d copy of this form is to be sent)	
•	alaria Cande a	il furchasing Or	Artesia Address (Give address to which approve	d copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	inghead Gas or Driv Gas	Hobbs, NM		
	CONOCO IN	tinit Sec. Twp. P.ge.	Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	2 35 20 94	Yes	3-27-73	
• • •	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g		Plug Back   Same Res'v. Diff. Res'v.	
11	COMPLETION DATA         Oil Well         Gas Well         New Well         Workover         Deepen         Plu           Designate Type of Completion - (X)         Oil Well         Gas Well         New Well         Workover         Deepen         Plu		Plug Back   Same Res'v. Dill. Hes'v.		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date spuded			Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	······	
	Perforations			Depth Casing Shoe	
		TURING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				nd must be equal to or exceed top allow	
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gcs lift	., etc.,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size Pasted D-3	
	Longin of Your		Water + Bble.	Gas-MCF	
	Actual Prod. During Test	Cil-Bbls.		101	
	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
V	L CERTIFICATE OF COMPLIANCE			TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 1 1980		
			BY Mike alsoluce		
	above is true and complete to the	above is file and complete to the and the second se		TITLE OIL AND BAS INSPECTOR	
	Jane a- Ther		mute form is to be filed in t	compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or despin		
		igtwe)	<ul> <li>well, this form must be accompanied with NULE 111.</li> <li>iesta taken on the well in accordence with NULE 111.</li> <li>All sections of this form must be filled out completely for allowable on new and recompleted wells.</li> <li>Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition.</li> <li>Separate Forms C-104 must be filled for each pool in multip completed wells.</li> </ul>		
		ive Supervisor irle)			
	and the second				
	(D	ate)			