

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instruction
reverse side)

ATE*
B re

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-045276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Preston Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

So. Dagger Draw - Penn

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 35-205-24E

12. COUNTY OR PARISH 13. STATE

Eddy NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface Unit L

14. PERMIT NO.

30-015-20349

15. ELEVATIONS (Show whether of, RT, GR, etc.)

RECEIVED BY

APR -7 1987

O. C. D.

ARTESIA, OFFICE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Effective April 1, 1987 Conoco Inc. will discontinue production from this well. The daily production for this well is 1800 MCFD. This course of action is necessary because of poor profitability due to continued gas curtailment by the purchaser pipeline and high processing expenses associated with H₂S and mercaptan removal. Conoco is at present actively seeking abandonment from the current contract with Natural Gas Pipeline and a new gas purchaser. We will return this well to production as soon as these matters are resolved. Conoco Inc. however does recognize that this well holds additional undeveloped acreage by production. We do not wish to jeopardize the lease on this property. This well is not anticipated to be shut-in for more than 1 year, however, if this does occur Conoco will keep the BLM informed on the future of this well.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. F. FINNEY

TITLE

Administrative Supervisor

DATE

3-24

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

4-6-87

*See Instructions on Reverse Side