

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

RECEIVED

Operator		Pool		County		EDDY		MAR 10 '89							
Address		P. O. BOX 460, HOBBS, NEW MEXICO 88240		S DAGGER DRAW-PENN		TYPE OF TEST - (X)		Completion ☐ Special ☐							
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	STATUS	CHOKESIZE	TBG. PRESS	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			ARTESIAN GAS M.C.F.	GAS OIL RATIO CU.FT./BBL.
		U	S	T							R	WATER BBL.	GRAV. OIL		
PENNY FED.	1	N	23	20S	24E	SHUT IN	✓			0	0	0	0	0	0
PENNY FED.	2	G	23	20S	24E	SHUT IN	✓			0	0	0	0	0	0
PRESTON FEDERAL	1	L	35	20S	24E	021389	F	OPEN 230		24	535	54.0	6	2201	366833
PRESTON FEDERAL	2	G	34	20S	24E	SHUT IN	✓			0	0	0	0	0	0
ROBIN FEDERAL NO. 1	1	F	26	20S	24E	SHUT IN	✓			0	0	0	0	0	0
VICKI FEDERAL	1	G	26	20S	24E	SHUT IN	✓			0	0	0	0	0	0

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

Madeline Simpson
for **ADMINISTRATIVE SUPERVISOR**
(Signature) **D. F. FINNEY**
(Title)

08-MAR-89
(Date)