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State of New Mexico Energy, Minerals and Natural Resources Department ,

AUG 1 7 1993

Q. L. D.

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

							Weil A	1 No.			
Conoco Inc.	30-015-20349										
	1.000	. M. J.		mv 70'	705						
10 Desta Drive S	te 100W	- miai	and.	1A 15		(Please expla					
son(s) for Filing (Check proper box)		Change in	Transpo	eter of:	Aug .		LEASE NAI	AE EBOM	PRESTON		
/ Well	Oil		Dry Ga		FEL	FRAI. NO	1. TO P	RESTON F	EDERAL		
nge in Operator	Casingher	id Gas 🔲	Conden	_		ECTIVE A	AŪĠUŠŤ 1	, 1993			
inge of operator give name									,		
iddress of previous operator							<u>-</u>				
DESCRIPTION OF WELL	AND LE	ASE Well No.	Dool N	ama Inchedia	ng Formation		Kind of		Le	se No.	
e Name RESTON FEDERAL		1	1		DRAW PEN	N	State, F	ederal or Fee	NM 4	5276	
ntion		<u></u>	1.11	JACOBA .	17111111						
Unit Letter	: 190	00	Feet Fr	rom The $\underline{S}$	OUTH Line	and 8!	50 Fee	t From The	WEST	Line	
35	. 0/	0 0	D	24	E, NI	IPM. E	DDY			County	
Section Townshi	ip <u> </u>	0 S	Range		: 15 , INF	Irwi, D.					
DESIGNATION OF TRAN	NSPORTE	ER OF O	IL AN	D NATUI	RAL GAS			6.11.6	- 1- 4- h	-4)	
ne of Authorized Transporter of Oil		or Conde	<b>Mari</b> é		Address (Giv	e address to wi	hich approved	copy of thus joi	M 12 10 DE 341	u)	
ONOCO INC	1.0		or Dry	Gee 🗔	Address (Give	address to w	hich approved	copy of this for	m is to be se	u)	
ne of Authorized Transporter of Casin	_	لا	Of Diy	<u></u>	(0.5				·		
vell produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	connected?	When	?			
location of tanks.	<u>i</u>	<u> </u>									
is production is commingled with that	from any of	her lease or	pool, gi	ve comming!	ling order num	xer:		· · · · · · · · · · · · · · · · · · ·		<del></del>	
COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	l l	i i		İ		<u> </u>			<u></u>	
s Spudded	Date Con	npi. Ready t	o Prod.		Total Depth			P.B.T.D.			
		<u> </u>			Top Oil/Gas Pay			Tubing Depth			
vations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation									
iorations								Depth Casing	Shoe		
								<u> </u>			
	TUBING, CASING AND				CEMENTI				SAÇKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			Post ID-3				
								8-	27-1	3	
								A	leg ble e	name	
	,							1			
									<u> </u>		
TEST DATA AND REQUE	ST FOR	ALLOW	ABLE		the soul to o	exceed top al	lowable for this	s depth or be f	or full 24 hos	rs.)	
L WELL (Test must be after	recovery of	total volum	ABLE e of load	oil and mus	t be equal to o	exceed top al	lowable for thi	s depth or be f	or full 24 hou	<b>rs.</b> )	
L WELL (Test must be after	EST FOR recovery of Date of	total volum	ABLE e of load	oil and mus	t be equal to o	exceed top al	lowable for thi nemp, gas lift, c		or full 24 hou	<b>rs.</b> )	
L WELL (Test must be after te First New Oil Run To Tank	recovery of	iotal volum Test	ABLE e of load	coil and mus	Producing N	eulod (riow, p	lowable for thi	s depth or be futc.)  Choke Size	or full 24 hou	73.)	
L WELL (Test must be after te First New Oil Run To Tank  ngth of Test	Date of Tubing F	total volum Fest Pressure	ABLE e of load	i oil and mus	Casing Press	ure	lowable for thi namp, gas lift.		or full 24 hou	75.)	
L WELL (Test must be after te First New Oil Run To Tank  ngth of Test	Date of	total volum Fest Pressure	ABLE e of load	i oil and mus	Producing IV	ure	lowable for thi nemp, gas lift, i	Choke Size	V for full 24 hos	rs.)	
L WELL (Test must be after te First New Oil Run To Tank  ngth of Test  mail Prod. During Test	Date of Tubing F	total volum Fest Pressure	ABLE of load	C oil and mus	Casing Press	ure	lowable for thi	Choke Size	or full 24 hou	rs.)	
L WELL (Test must be after te First New Oil Run To Tank  nigth of Test  rual Prod. During Test  AS WELL	Date of Tubing F	Total volum  Test  Pressure	ABLE of load	C oil and mus	Casing Press Water - Bbl	ure	lowable for thi nemp, gas lift, d	Choke Size		73.)	
L WELL (Test must be after te First New Oil Run To Tank  nigth of Test  rual Prod. During Test  AS WELL	Tubing F  Oil - Bbi	Test volum Pressure Is.	e of load	C oil and mus	Casing Press Water - Poli	ure	lowable for the nemp, gas lift,	Choke Size  Gas- MCF  Gravity of C		rs.)	
L WELL (Test must be after te First New Oil Run To Tank  night of Test  chual Prod. During Test  AS WELL  chual Prod. Test - MCF/D	Tubing F  Oil - Bbi	Total volum  Test  Pressure	e of load	C oil and mus	Casing Press Water - Poli	ure	lowable for thi	Choke Size		73.)	
L WELL (Test must be after te First New Oil Run To Tank  ingth of Test  inual Prod. During Test  AS WELL  ctual Prod. Test - MCF/D  sting Method (pitot, back pr.)	Tubing F  Oil - Bbl  Length of Tubing I	rest Pressure  Is.  Pressure (Sh	e of load	oil and must	Casing Press Water - E51	entot (row, p	narry, Eco 190,	Choke Size  Gas- MCF  Gravity of Choke Size	Condensate		
L WELL (Test must be after the First New Oil Run To Tank  ingth of Test  that Prod. During Test  AS WELL  ctual Prod. Test - MCF/D  sting Method (pitot, back pr.)  L OPERATOR CERTIFI	Tubing F  Length C  Tubing I	rest Pressure Is. Pressure (Sh	e of load	NCE	Casing Press Water - E51	entot (row, p	lowable for thi	Choke Size  Gas- MCF  Gravity of Choke Size	Condensate		
L WELL (Test must be after the First New Oil Run To Tank ingth of Test that Prod. During Test that Prod. Test - MCF/D sting Method (pitot, back pr.)  I. OPERATOR CERTIFI I hereby certify that the rules and res	Tubing F  Oil - Bbi  Length of Tubing I	rest Pressure Is. Pressure (Short COM)	nut-in)	NCE	Casing Press Water - Bold Bbls. Conde	nure (Shut-in)	NSERV	Choke Size  Gravity of Choke Size	Condensate  DIVISIO		
L WELL (Test must be after the First New Oil Run To Tank ingth of Test that Prod. During Test that Prod. Test - MCF/D sting Method (pitot, back pr.)  T. OPERATOR CERTIFI I hereby certify that the rules and responsions have been complied with as	Tubing F  Oil - Bbi  Length of Tubing I	rest Pressure  Pressure  OF COM the Oil Constaformation g	nut-in)  IPLIA privation pives abo	NCE	Casing Press Water - Bold Bbls. Conde	nure (Shut-in)	NSERV	Choke Size  Gravity of Choke Size	Condensate  DIVISIO		
ength of Test  crual Prod. During Test  GAS WELL  crual Prod. Test - MCF/D  setting Method (pitot, back pr.)  I. OPERATOR CERTIFI  I hereby certify that the rules and reg  Division have been complied with as  is true and complete to the best of m	Tubing F  CATE Cogulations of that the introduced purpose of the control of the c	rest Pressure  Pressure  OF COM the Oil Constaformation g	nut-in)  IPLIA privation pives abo	NCE	Casing Press Water - Bold Bbls. Conde	nure (Shut-in)	narry, Eco 190,	Choke Size  Gravity of Choke Size	Condensate  DIVISIO		
L WELL (Test must be after te First New Oil Run To Tank  nigh of Test  that Prod. During Test  AS WELL  ctual Prod. Test - MCF/D  sting Method (pilot, back pr.)  L OPERATOR CERTIFI I hereby certify that the rules and responsions have been complied with as	Tubing F  CATE Cogulations of that the introduced purpose of the control of the c	rest Pressure  Pressure  OF COM the Oil Constaformation g	nut-in)  IPLIA privation pives abo	NCE	Casing Press Water - Bold Bbls. Conde	easte/MMCF  ure (Shut-in)  OIL CO  e Approv	NSERV	Gravity of Choke Size  ATION  UG 19 1	Condensate  DIVISIO		
IL WELL (Test must be after the First New Oil Run To Tank angth of Test chual Prod. During Test  GAS WELL chual Prod. Test - MCF/D  sting Method (pitot, back pr.)  I. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of must be a supplied with a significant production.	Tubing F  Oil - Bbi  Length of Tubing I  CATE Ogulations of to ad that the in my knowledge	rest volume Test Pressure Is.  Of Test Pressure (Sh OF COM the Oil Const of ormation g and belief.	nul-in)  IPLIA  mervation  pives abo	NCE	Casing President Casing	entick (From, pure)  control/MMCF  nure (Shut-in)  CIL CO  e Approv	NSERV	Choke Size  Gravity of Choke Size  ATION  UG 19 1	Condensate  DIVISIO		
IL WELL (Test must be after the First New Oil Run To Tank ength of Test chual Prod. During Test  GAS WELL chual Prod. Test - MCF/D  Sting Method (pilot, back pr.)  IL OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m	Tubing F  Oil - Bbi  Length of Tubing F  CATE Cogulations of to and that the in my knowledge Y SR.	rest Pressure  Pressure  OF COM the Oil Constaformation g	TORY Title	NCE we	Casing Press Water - Bbls Bbls. Conde	entick (From, pour mare (Shut-in)  OIL CO  e Approv  ORIG	NSERV	Choke Size  Gravity of Choke Size  ATION  UG 19 1	DIVISIO		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Conoce INC. Conoce Inc.

San Contraction