

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN T  
(Other Instruc  
verse side)

Form approved.  
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

0129426

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Texas American Oil Corporation

8. FARM OR LEASE NAME

Sullivan Federal

3. ADDRESS OF OPERATOR

1012 Midland Savings Building, Midland, Texas 79701

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

660' FSL & 660' FWL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T-19-S, R-24-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3820.6 GR, 3833.6 KB

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOF OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Fracture & Test

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-31-71 to 4-12-71

Treated perforated interval 8163' to 8513', with 5000 gallons MOD Brine using Ball sealers down tubing. Avg. Rate 3 Bbls/Min. Max Press 6000#. Flowed and tested 4 days at various rates. Shut in 7 days and ran Bottom Hole Pressure. BHP @ 8200' was 1677# or a loss of 1432# from initial BHP while less than 10 MMCF gas was produced.

RECEIVED  
APR 21 1971  
U.S. GEOLOGICAL SURVEY  
MIDLAND OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

*Roy K. Valle*

TITLE Production Manager

DATE 4-26-71

(This space for District or State office use)

TITLE

DATE

APPROVED  
APR 29 1971  
R. L. BEEKMAN  
ACTING DISTRICT ENGINEER

RECEIVED  
APR 29 1971

\*See Instructions on Reverse Side.  
MIDLAND OFFICE