

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN T
(Other Instructions
on reverse side)ICATED
ON 12-Form approved.
Budget Bureau No. 42 R1434

5. LEASE DESIGNATION AND SERIAL NO.

0129426

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texas American Oil Corporation		8. FARM OR LEASE NAME Sullivan Federal
3. ADDRESS OF OPERATOR 1012 Midland Savings Building, Midland, Texas 79701		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 660' FWL		10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-19-S, R-24-N
15. ELEVATIONS (Show whether DF, RT, GA, etc.) 3820.6 GR, 3833.6 KB		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Fracture & Test

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-31-71 to 4-12-71

Treated perforated interval 8163' to 8513', with 5000 gallons MOD Brine using Ball sealers down tubing. Avg. Rate 3 Bbls/Min. Max Press 6000#. Flowed and tested 4 days at various rates. Shut in 7 days and ran Bottom Hole Pressure. BHP @ 8200' was 1677# or a loss of 1432# from initial BHP while less than 10 MMCF gas was produced.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager

DATE 4-26-71

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

APR 29 1971

R. L. BEEKMAN
ACTING DISTRICT ENGINEER

TITLE

DATE

RECEIVED
APR 29 1971*See Instructions on Reverse Side
FEDERAL OFFICE