## N.M.O.O.D. GOPY

## UNITED STATES DEPARTMENT OF THE INTERIOR

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**GEOLOGICAL SURVEY** SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.) gas well - Ę other well 2. NAME OF OPERATOR The Superior Oil Company 3. ADDRESS OF OPERATOR P. O. Box 4500, The Woodlands, Tx. 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 1 AT SURFACE: 660' FSL & 660' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH 660' FSL & 660' FWL 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE AUG 1 REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** U.S. GEOLI ABANDON\* (other) Change in ownership 17. DESCRIBÉ PROPOSED OR COMPLETED OPERATIONS (Clearly s

including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertir formerly Jerjan linearce are corp, Acidized well w/2000 gal. 7½8 MS acid, w/1

4½" ball sealers during job. No ball actio water (2% KCl) w/1000 SCF/bbl Nitrogen. Av 3500#. 30 min. SIP 2600#. Well stabilized at 918 MCF/D rate.

Posted ID-3 reater Charaged B2

Subsurface Safety Valve: Manu. and Type	Set @ Ft	
18. I hereby certify that the foregoing is true and correct		
SIGNED G. Bannantine TITLE Regulatory Grp. Mgr.	August 7, 1981	_
(This space for Federal or State office use)	***************************************	
ACCEPTED FOR RECORD  APPROVED BY	Ε	-
SEP 2 3 1981		
U.S. GLULUGICAL SURVEY ROSWELL, NEW MEXICO Instructions on Reverse Side		