

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-104
 Revised 10-1-78

RECEIVED

MAR 29 1982

O. C. D.
 ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

WELL NUMBER	4
WELL TYPE	1
WELL STATUS	1
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	1
PRODUCTION OFFICE	

The Superior Oil Company

Address
 P. O. Box 3901, Midland, Texas 79702

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	*Well drilled by Texas American Oil Company. Superior took over operations and put well on production.
Recompletion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner Texas American Oil, et al, 300 Wall Street, Midland, Texas 79701

DESCRIPTION OF WELL AND LEASE

Lease Name Sullivan Federal	Well No. 1	Pool Name, including Formation Antelope Sink Morrow	Kind of Lease State, Federal or Fed Federal	Lease No. 0129-426
Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line of Section 5 Township 19S Range 24E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Natural Gas Pipeline Co. of America	P. O. Box 283, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	Yes 2-22-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.	
		X	X				*		
Date Spudded 9-28-70	Date Compl. Ready to Prod. 1-25-71	Total Depth 8615		P.B.T.D.					
Elevations (DF, R.A.B., RT, GR, etc.) 3820.6 gr.	Name of Producing Formation Morrow	Top Oil/Gas Pay 8163		Tubing Depth					
Perforations 13 holes 8163-8513					Depth Casing Shoe 8615				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & CEMENT COMPANY	DEPTH SET	SACKS CEMENT
17 1/2"	See original completion report filed by Texas American Oil Company	455	580
11"		2106	200
7 7/8"		8615	340

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	Choke Size
Length of Test	Testing Pressure	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	<p>Post-TP 2 11-29-72 Camp + PH</p>	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
200	24	0	
Testing Method (Foster, Lock pr.)	Testing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size
	290	1550	32/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.


 G. E. Tate
 Production Superintendent
 3/22/82
 (Date)

OIL CONSERVATION DIVISION

APPROVED MAR 30 1982
 BY W. A. Gessert
 TITLE SUPERVISOR, DISTRICT I

This form is to be filed in compliance with RULE 111.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Complete Form C-104 must be filed for each pool in multiple.

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OIL CONSERVATION COMMISSION

FEB 25 1982

PETROLEUM BUILDING

O. C. D.

324 W. MAIN

ARTESIA, OFFICE

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE: 2-23-82

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the The Superior Oil Company
Operator

Sullivan Federal, #1, Sec. 5, T19S, R24E
Lease Well & Unit S.T.R.

Antelope Sink morrow
Wildcat Morrow, Natural Gas Pipeline Co. of America
Pool Name of Purchaser

was made on 2-22-82.

Natural Gas Pipeline Co
Purchaser

Gilbert F. Van Zandt *GV*
Representative

Measurement Engineer
Title

cc: To ~~Operator~~
Oil Conservation Commission

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

FEB 17 1982

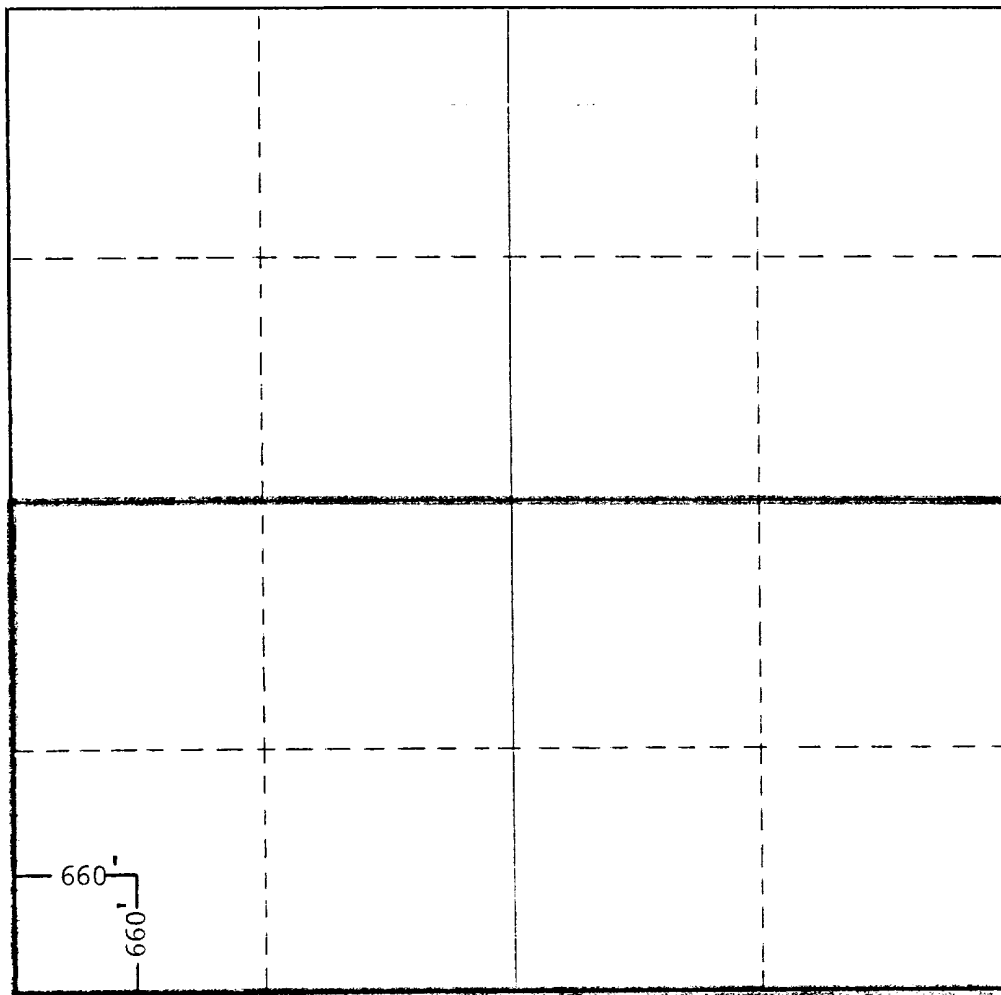
Operator The Superior Oil Company			Lease Sullivan Federal		Well No. 1
Unit Letter M	Section 5	Township 19S	Range 24E	County ARTESIA, OFFICE	
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the West line					
Ground Level Elev. 3820.6	Producing Formation Undesignated		Pool Antelope Sink	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

G. Bannantine

Name
G. Bannantine

Position
Regulatory Group Manager

Company
The Superior Oil Company

Date
February 10, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

