Form 9-331 C (May 1963)

SUBMIT IN TRIP. TE\*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

**UNITED STATES** DEPARTMENT OF THE INTERIOR

30 - 0/5 - 203625. Lease designation and serial no.

		NR-011-103					
APPLICATION	N FOR PERMIT 1	O DRILL, DEE	PEN, OR PLUG	BACK '	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	ILL 🛣	DEEPEN	PLUG BA	vck □ □	7. UNIT AGREEMENT NAME		
	AS OTHER		SINGLE MULTI	PLE 5	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR					Attlefield "AF" Foders!		
Gulf O11 Corp 3. ADDRESS OF OPERATOR		- •			13		
4. LOCATION OF WELL (R	es. New Mexico B eport location clearly and	5240 in accordance with any	State requirements.*)		O. FIELD AND POOL, OR WILDCAT		
	78 & EL, Section	22, 18-8, 31-	E	1	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon					Sec 22, 18-8, 31-E		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST OFF	icr*	1	2. COUNTY OR PARISH 13. STATE		
15. DISTANCE FROM PROPOSED*					ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			640		140		
18. DISTANCE FROM PROI	POSED LOCATION*	19.	PROPOSED DEPTH	20. ROTARY	OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			3500 · Ra		lary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			[	22. APPROX. DATE WORK WILL START*		
	3651	GL.			Becember 26, 1970		
23.	I	PROPOSED CASING A	ND CEMENTING PROGE	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
11#	8-5/8**	214 700 ° C		Circul	irculate		
7-7/8*	test for	- ELECTION OF THE PARTY OF THE	35001	Base of	Base of salt		
, .	5-1/2"	15.5#					
	1	•	•				

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DEC 1 5 1970

DEC141970

O. C. C. ARTCSIA, OFFICE

9. **5.** 0006/9/2011 (4) (2) ARTO 4 1 2/9 10 9/90

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.	ORIGINAL SIGNED BY		
SIGNED	C. D. BORLAND	TITLE Area Production Manager	DATE December 11, 1970
(This spac	e for Federal or State office use)		
PERMIT NO.	SUED	APPROVAL DATE	
ACOMPITIONS	OF APPROVAL, IF ANY:	TITLE OPERATHS.	DATE
K Ngj	L. BEEKMA. THIS APPROVA	TITLE OPERATIONS  NONTHS.  MAK 14 1911	
Angel 13.	ARE NOT	MAR	

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

## NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

		All Goldhood Mark of It	PAR EST DECT. DO MIGHT	ee or the section							
Operator <b>GU</b> I	LF OIL CORP.		LITTLEFIELD AB FEDERAL			Well No. 13					
Unit Letter	Section	Township	Ronge	County							
P	22	18 South	31 EAS	r	EDDY						
Actual Footage Loc 660	Actual Footage Location of Well:  660 feet from the SOUTH line and 660 feet from the EAST line										
Ground Level Elev.			Pool Und.	feet from the	<del></del>	line licated Acreage:					
3650.8	Que	DAN .	Bagart (T,	sa, q, die	•)	<b>LO</b> Acres					
2. If more the		ated to the subject we a dedicated to the well,	•		•						
3. If more the dated by a Yes  If answer this form in No allowa	an one lease of communitization,  No If a second is "no," list the if necessary.)	different ownership is dunitization, force-pooling answer is "yes;" type of owners and tract described to the well until all	g. etc?  consolidation  iptions which have  interests have be	e actually be	en consolidated	(Use reverse side of itization,					
sion.	l ling, or otherwise	e) or until a non-standard	unit, enminating	such interes	1	ERTIFICATION					
					tained herein best of my kno	y that the information con- is true and complete to the owledge and belief. SIGNED BY					
	<del> </del>				Nome C. D. BOM	ORLAND					
	1		<b> </b> 		Position Area Predu						
	ENG	NEER &	} } !		Company Culf 011	erperation					
	1000	ATE	; <b>!</b>		Date December 1	1, 1970					
	4/1 1	MEXICO DE LE			shown on this notes of the under my supe is true and k knowledge and	try that the well location plan was also the location of my left to the location of the location					
				o- 660! -	DEC.	7, 1970					
				- 1099	and/or Land Sur	-					
0 330 660	190 1320 1680 11	2810 2840 2000	1800 1000	<b>500</b> 0	Cartificate No.	676					