## NM OIL CONS COMMISSION Drawer DD form 3160-5 UNITED STATES June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM-26864 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not his this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of West 8. Well Name and No. Well Well Roden GD Federal #1 2. Name of Operator (505) 748-1471)9. API Well No. YATES PETROLEUM CORPORATION 30-015-70122 3 Address and Telephone No. 105 South 4th St., Artesia, NM 88210 10. Field and Pool, or Exploratory Area North Dagger Draw Upper Penn 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL of Section 23-T19S-R24E (Unit 11. County or Parish, State MES! Eddy Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans X Notice of Intent Abandonment New Construction Recompletion Non-Routine Fracturing Plugging Back \_\_ Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Propose to plug and abandon well as follows: Nipple down tree and nipple up BOP. POOH with tubing and packer and guns at 8300'. Set CIBP at 8800' and cap with 35' of cement to abandon Morrow perfs. 8883-8887'. Set CIBP at 8300' and cap with 35' of cement to abandon Strawn perfs. 8357-8397". Set CIBP at 7500' and cap with 35' of cement to abandon Canyon perfs. 7540-7767". Fill hole with 10 ppg salt gel containing 25# per barrel water. Determine free point of 4-1/2" production casing. Cut and pull as much casing as possible. CBL indicates top of cement at 6830'. Spot a 50 sack cement plug (150' plug in open hole) across 4-1/2" casing stub. Tag plug. 7. Spot a 50 sack Class C cement plug from 2190-2020' to cover intermediate casing shoe at 2100'. Tag plug. Spot a 40 sack Class C cement plug from 520-370' across surface casing shoe at 442'. TAG PLUG. Spot a 25 sack Class C cement plug from 92' to surface. Install regulation abandonment marker.

NOTIFY BLM (887-6544) 24 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS.

Signed A Wall Signed	Title	Production Clerk	Date Oct. 11, 1994
(This space for Federal or/State office use)  Approved by	Title	Petroleum Engineer	Date 11 17/94
Conditions of approval, if any:  — SEE ATTACHED-			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.