Casing perfs	Bottom choke Oil gravity Chlorides				Suri, temp P licket No	
Gas gravity				GU ~		
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Date "ime a.m. p.m.	Choke Size	Surfa <b>ce</b> Pressure psi	Gas Rote XXXXX CF	Liquid Rate BPD	Remarks	
7:30	1/2"				Opened tool with a strong blow	
7:33	1/2"	70	532,000		Gas to surface	
7:35	1/2"	100	750,000	<u> </u>		
7:40	1/2"	135	950,000			
7:45	1/2"	160	1,100,000		Closed tool for initial closed in	
8:45	1/2"				Opened tool for second flow	
8:55	1/2"	150	1,000,000			
9:05	1/2"	180	1,127,200			
9:15	1/2"	180	1,127,200	······································		
9:30	1/2"	175	1,095,888		dlaged tool for second closed in	
9:45	1/2"	170	1,064,577		Closed tool for second closed in Pulled tools loose	
10:45		<u></u>				
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DODUCTION TEST DATA