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SANTA FE /	REQUES	CONSERVATION COMMISSION ST FOR ALLOWABLE AND	Form C-iux Supersedes Gld C-ibs and C R EE (form i-ius C D				
U.S.G.S. LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS May 2 8 1971				
GAS OPERATOR / I. PRORATION OFFICE Operator			D. C. C. ARTESIA, OFFICE				
Roger C. Hanks			RECEIVED				
2100 Wilco Build	ling, Midland, Texas	79701	MAY 27 1971				
Reason(s) for filing (Check proper New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry	Other (Please explain) Gas densate	U. S. GEOLOGICAL SURVET ABTESIA, HEW MEXICO				
If change of ownership give nam		CASINGHEAD GAS FLARED AFTER 2-	MUST NOT BE				
and address of previous owner_		UNLESS AN EXCEP	TION TO R-4070				
II. DESCRIPTION OF WELL AN Lease Name	Well No. Pool Name, Including	Formation Kind of L	.ease Loase N				
Robin-Federal	l Undesignate	ed - Cisco State, Fe	deral or Fee Fed. NM-043625				
Unit Letter <u>F</u> ; <u>1</u>	980 Feet From The North	line and <u>1980</u> Feet Fr	rom The West				
Line of Section 26	Township 20S Range	24E , NMPM, Edd	JyCount				
E DETIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL (	34S	*				
Name of Authorized Transporter of	Oil 🔀 or Condensate 🗔	Address (Give address to which a	pproved copy of this form is to be sent)				
Scurlock Oil Com Name of Authorized Transporter of	<u> </u>	412 Bldg. of the Address (Give address to which ap	Southwest, Midland, Te				
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Pge. F 26 205 24E	Is gas actually connected?	When				
	with that from any other lease or pool	······································					
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res				
Designate Type of Comple	etion $-(X)$ X	X					
Date Spudded	Date Compl. Ready to Prod.	Totai Depth	P.B.T.D.				
3-11-71	5-23-71	7820 '					
Elevations 'DF, RKB, RT, GR, etc 3655' GR	) Name of Producing Formation Cisco	Top 011/Gas Pay 7608 1	Tubing Depth 7794 1				
Perforctions			Depth Casing Shoe				
7608-7625	TUDING CASING IN	D CEMENTING RECORD	7820				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
11"	8 5/8" 32#	977	725sx.Circ.toSurf.				
7 7/8"	<u> </u>	7820 '	400_sx.				
	2 78''	1794 Rpc 7 558					
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top all				
OIL WELL Date First New Oil Run To Tanks	Date of Test	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	s lift, etc.)				
5-23-71	5-23-71	Flowing					
Length of Test 24 hours	Tubing Pressure 375#	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF				
204	204	_0_	Est. 400				
GAS WELL Actual Proc. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	NOF		VATION COMMISSION				
I. CERTIFICATE OF COMPLIA	INCE	JUN	1 1971				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDIOTT, 10 BY AI AND GAS INSPECTOR TITLE DIL AND GAS INSPECTOR					
					failande Anders	This form is to be filed i	in compliance with RULE 1104.
				Court Haules	gllande Mulles		lowable for a newly drilled or deepen mpanied by a tabulation of the deviati
(Signature) Operator (Title)		tests taken on the well in accordance with RULL 111. All sections of this form must be filled out completely for allow able on new and recompleted wolls.					
					26-71	Fill out only Sections I, II. III, and VI for changes of owned well name or number, or transporter, or other such change of condition	
	(Date)	Separate Forms C-104 m	nust be filed for each pool in multip				
		I and the second se					