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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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APR 16 1973

I. Operator
Roger C. Hanks
Address
2100 Wilco Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Designate
Recompletion ☒ Change in Transporter of:
Change in Ownership ☐ Oil ☐ Dry Gas ☐
Casinghead Gas ☒ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Robin-Federal Well No. 1 Pool Name, including Formation South Dagger Draw - upper Pennsylvanian associated
Kind of Lease Fed. NM Lease No. 043625
Location
Unit Letter F; 1980 Feet From The North Line and 1980 Feet From The West
Line of Section 26 Township 20S Range 24E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Scurlock Oil Company Address (Give address to which approved copy of this form is to be sent)
412 Bldg. of the Southwest, Midland, Tex
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Roger C. Hanks Address (Give address to which approved copy of this form is to be sent)
2100 Wilco Building, Midland, Texas
If well produces oil or liquids, give location of tanks. Unit F Sec. 26 Twp. 20S Rge. 24E Is gas actually connected? Yes When 3/27/73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gonna Vineyard
(Signature)

Production Clerk

(Title)

4/5/73

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 16 1973

BY W.A. Grissett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple wells.