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ropriste District Office
TRICT I Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions at Barton by Exp

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

MAR 26 '90

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410									26 '90	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									. C. D.	
Operator /							ell API No. ARTESIA, OFFICI			
YATES PETROLEUM CORPORATION /					30-015-20396					
105 South 4th St.,	Artesia,	NM 8	8210			<u> </u>				
Reason(s) for Filing (Check proper box) New Well	Chi	nge in Tr	ansporter of:		her <i>(Please expl</i> FECTIVE 2		HANGE OPE	RATOR		
Recompletion				ROM: ROBI		RAL #1				
Change in Operator Casinghead Gas Condensate					TO: SAGUARO AGS FEDERAL #3					
If change of operator give name and address of previous operator	noco, Inc	., PO	Box 460,	Hobbs,	NM 8824	0	···			
II. DESCRIPTION OF WELL										
Lease Name Saguaro AGS Federal	l l		ol Name, Includ o. Dagger			1 '	of Lease Federal or/Feg		ase No.	
Location		, ,	o. Dagger	. Dlaw b	Jonn	1//	111	I NM U	43625	
Unit LetterF	. 1980	Fe	et From The	North Lin	ne and198	30F	et From The	West	Line	
Section 26 Townsh	_{in} 20S	Ra	inge 24E	. N	мрм,		Eddy		County	
<u> </u>			4	· ····································				· · · · · · · · · · · · · · · · · · ·		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
well produces oil or liquids, Unit Sec. Twp. Rge. In a location of tanks.					Is gas actually connected? When ?					
If this production is commingled with that		\sim		'	ber:	· · · · · · · · · · · · · · · · · · ·				
IV. COMPLETION DATA	Oi	Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion	- (X)		<u>i</u>	<u>i</u>	<u>i</u>					
Date Spudded Date Compl. Ready to Prod.				Total Depth P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Cas Pay Tubing Depth						
Perforations					Depth Casing Sh					
	ומודר	NC CA	CINC AND	CEMENT	NC PECOPI			·-··	 -	
HOLE SIZE	IG SIZE	CEMENTING RECORD DEPTH SET SACKS CEMENT					NT			
								Port ID-3		
							3-3	0-90		
						 -	cha n	ell na	ne	
V. TEST DATA AND REQUES	T FOR ALL	OWABI	LE							
OIL WELL (Test must be after r	, _	lume of lo	ad oil and must					ull 24 hours	:.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL	l				· · · · · · · · · · · · · · · · · · ·		<u> </u>			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conden	sate/MMCF		Gravity of Cond	ensate		
	Tubing Pressure	/CL., :-\		Casing Pressu	- /Churton	····	Choke Size			
esting Method (pitot, back pr.)	Tubing Fressure	(Shut-In)		Caking Pressu	ie (Shut-iii)		Clore 2176			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OU CONCERNATION DIVIDION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.					Date ApprovedMAR 3 0 1990					
Le grita Dardier										
Signature Juanita Goodlett - Production Supvr.					By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name Title 3_23_90 (505) 748_1471					Title SUPERVISOR, DISTRICT II					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.