U. S. GEOLOGICAL SURVE

Form 9-331 C (May 1963)

SUBMIT IN T. JCATE* (Other instructions on reverse side)

30-015-2000

Form	approved		
Budget	Bureau	No.	42-R142

UNITE	בט צ	HAI	25	
DEPARTMENT	OF	THE	INTER	IOR

	DEDY DAMENI.		NTEDIOD			OC PID S.C. T. D.
DEPARTMENT OF THE INTERIOR				5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLO	GICAL SURV	EY			NM-045274
APPLICATION	Y FOR PERMIT	O DRILL, I	DEEPEN, C	R PLUG	BACK	6. IF INDIAN, ALLOTTED OR TRIBE NAME
1a. TYPE OF WORK			-			7. UNIT AGREEMENT NAME
DR b. TYPE OF WELL	ILL 🔯	DEEPEN		PLUG BA	ACK 📋	, UNIT AUREMENT NAME
OIL G	AS OTHER		SINGLE ZONE	MULT ZONE	IPLE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	2			1.1.		Penny-Federal
Roger	C. Hanks					9. WELL NO.
3. ADDRESS OF OPERATOR						,
2100 Wilco Building, Midland, Texas 79701					10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Undesignated	
At surface 660' FSL & 1980' FWL				11. SEC., T., R., M., OR BLK.		
At proposed prod. zor	10					AND SURVEY OR AREA
iii proposca prod. 200	Cisco Canyor	1				23-20S-24E
14. DISTANCE IN MILES	AND DIRECTION FROM NEA		T OFFICE*			12. COUNTY OR PARISH 13. STATE
11 mi	. West & 5 mi. S	South of La				Eddy N. M.
			OF ACRES ASSIGNED HIS WELL			
PROPERTY OR LEASE I	INE, FT. 66	20,	480			320
18. DISTANCE FROM PROF	OSED LOCATION*		19. PROPOSED D		20. вота	BY OR CABLE TOOLS
TO NEAREST WELL, D OR APPLIED FOR, ON TH			8100	11		Sharp Drilling Company
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
3682'	GR					Upon approval
23.	F	ROPOSED CASIN	NG AND CEMEN	NTING PROGE	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	oor ser	TING DEPTH	1 7	QUANTITY OF CEMENT
11"	8-5/8"	32#	150	0-2000'	60	00 sx Circ. to surface
7-1/4"	5-1/2"	17#	81	00'		00sx

			1		1 4 "	

Operator plans to drill the well to TD of approximately 8100' and test zone either by DST or log analysis. If information indicates zone is productive of oil and/or gas, operator plans to run 5-1/2" casing, cement same, perforate RECEIVED and acidize for production tests. If dry hole is indicated, well will be plugged, and abandoned in accordance with Federal Rules & Regulations.

Designation of Operator from Chevron will be forwarded on receipt.

RECEIVED

APR 23 1971

ARTESIA, NEW MEXICO IN AROVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive 20 24

eventer program, if any.	O. C. C.	and true vertical depends. Of the blowder
Roger of Winds Sander	ARTESIA, OFFICE	DATE 4-16-71
(This space for Federal or State office use)	DECLARE!	WATER BASIN
PERMIT NO. 4-17-11	OPERATE DATE	EHIND THE CIRCULATED
APPROVED BY CONDINATOR OPPRAVALITANY: THIS APPROVAL THE NOT COMMENCED ARE NOT COMME	TY 1971 CASING	N SUFFICIENT TIME TO
ARE NOT ARE EXPIRES	ИС	NITHE USGS TO