orm 9-331 May 1963)	DEPAR ⁻	U. TED STATE TMENT OF THE GEOLOGICAL SUI	INTERIOR	SUBMIT IN TRI. (Other instructions verse side)	J. LE	Budget Burer ASE DESIGNATION	au No. 42-R1424. And SERIAL NO.
(Do not use	JNDRY NC	OTICES AND REP	ORTS ON	to a different reservoir als.)	6. IF	INDIAN, ALLOTTE	
OIL GAS WEIL				-061	A E D	NIT AGREEMENT NA	AME
Roger C.	Hanks 🗸	/		MAY 2 4 19	971 8. FA	enny-Fede	
2100 Wil	co Buildi	ing, Midland,	Texas 7	97010. C. C.	1	TIELD AND POOL, O	AD WITHOUT
At surface		n clearly and in accordance	e with any Stat	e requirement, OFF	1 -	ndesignat	ted
00	o ibi u	1,000 1 112			i	3-20S-241	
14. PERMIT NO.		15. ELEVATIONS (Show		GR, etc.) 'GR	,	county of parise ddy	N.M.
16.	Check A	Appropriate Box To I	ndicate Natu	re of Notice, Repo	rt, or Other		
5-6-71 De 5-8-71 De 5-8-71 De 5-10-71 De 5-11-71 De 5-12-71 De 5-13-71 De 5-14-71 De 5-15-71 De 5-16-71 De 5-17-71 TD	DO OR COMPLETED (rk.)* Pth 7390 Pth 7576 Pth 7629 Pth 7730 Pth 7730 Pth 7752 Pth 7786 Pth 7886 Pth 7880 Pth 7880 Pth 7880 Pth 7880 Pth 7880	' - Lime. Cu ' - Lime. Co ' - Lime. Co ' - Lime. Co ' - Lime. DS ' - Lime. Co ' - Lime. So ' - Lime. So ' - Lime. So	ore #2, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7,	(Note: Repor Completion or tails, and give pertine and measured and true; 1, 7554-757, 7576-7615'. 7576-7615'. 7662-7702'. 7702-7730'. 892-7752'. 7752-7786'. 86'. DST #3 Le. DST #4,	t results of mu Recompletion Int dates, include vertical dept 76'. Core # DST #1 3, 7756- 7783-7	Itiple completion Report and Log for ling estimated da hs for all market and the state of the st	on Well x on Well orm.) te of starting and sones perting and zones perting zones perting and zones perting and zones perting zones pertin
APPROVED BY	A Mary Casala Federal or State	odec 1158)	NITLE Opera	ator		PECEINAY 20 N. S. CHOLL DATE 5-1	
CONDITIONS O	F APPROVAL, I	F ANY:					

ACCEPTED FOR RECORD PURPOSES District Engineer Date

*See Instructions on Reverse Side

N. M. O. C. C. COPY

		O . 361 KIT (A)	LITTED!	OD (Other Instruction	on re-	Budget B	
	DEFA	RIMENT OF T GEOLOGICAL		OR verse side)		LEASE DESIGNAT	
S (Do not use	UNDRY N	OTICES AND	REPORTS C	ON WELLS ack to a different reservo	6.	NM 04527 IF INDIAN, ALLO	
1.		LICATION FOR FERN	ATT TOT SUCH PI	oposais.)		UNIT AGREEMENT	r name
OIL WELL WE	ELL L OTH	ER				FARM OR LEASE	NAME
Roger C.		/				enny-Fe	
3. ADDRESS OF OPE						WELL NO.	
2100 Wil	co Build	ling, Midlar	nd, Texas	79701			
4. LOCATION OF WEI See also space 1' At surface	CL (Report locat 7 below.)	ion clearly and in acco	ordance with any	State requirements.*	İ	FIELD AND POOR Jrdesign	· _
	0' FSL &	1980' FWL				SEC., T., R., M., SURVEY OR A	
					2	23-205-2	4E
14. PERMIT NO.		15. ELEVATIONS	(Show whether DF,		12.	COUNTY OR PAR	RISH 13. ST.
			36	82' GR	E	Eddy	N. 1
16.	Check	Appropriate Box	To Indicate N	ature of Notice, Rep	ort, or Other	Data	
	NOTICE OF I	INTENTION TO:			SUBSEQUENT	REPORT OF:	_
TEST WATER SH	UT-OFF	PULL OR ALTER CA	97.18	WATER SHUT-OFF		REPAIRI	NG WELL
FRACTURE TREAS	г	MULTIPLE COMPLE	TE	FRACTURE TREATM			G CASING
SHOOT OR ACIDI	Z10	ABANDON*		SHOOTING OR ACID		Casing	MENT*
REPAIR WELL (Other)		CHANGE PLANS		(Note: Repo	rt results of m	ultiple complet Report and Log	ion on Well
17. DESCRIBE PROPOS proposed work nent to this wo 4-17-71 4-22-71	Spudded Depth 1	l ll"hole at	2 4:00 a.	m. 2 joints 8 5/	/8" 32#	casing.	Set
proposed work nent to this wo	Spudded Depth 1 1580' w	l ll"hole at 605' - Lime ith 575 sx sx. Class	e. Ran 5 lite wt, C, 2% C	m.	/8" 32# e/sx, ½ n at 6:3	casing. floseal	Set :
proposed work nent to this wo	Spudded Depth 1 1580' w and 150 hours.	l ll"hole at 605' - Lime ith 575 sx sx. Class	2 4:00 a.e. Ran 5 lite wt, C, 2% C	m. 2 joints 8 5, 5# gilsonite C. Plug down 30 min. Test	/8" 32# e/sx, ½ n at 6:3	casing. floseal	Set :
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4-17-71 4-22-71 4-23-71	Spudded Depth 1 1580' w and 150 hours. Commence	l ll"hole at 605' - Lime with 575 sx 0 sx. Class Tested 150 ced drilling	Ran 5 lite wt, C, 2% COO # for g operation & Shale	m. 2 joints 8 5, 5# gilsonite C. Plug down 30 min. Test ons. , Operation	/8" 32# e/sx, ½ n at 6:3 ted okay	casing. floseal 0 a.m.	Set :
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