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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

SEP 10 '90

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator YATES PETROLEUM CORPORATION	Well API No. 30-015-20426
Address 105 South 4th St., Artesia, NM 88210	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

Approved Order #R-4637, NSL-2845

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hill View AHE Federal Com	Well No. 3	Pool Name, Including Formation South Dagger Draw Upper Penn	Kind of Lease State, Federal or Reg	Lease No. NM 045274
Location				
Unit Letter N	: 660	Feet From The South	Line and 1980	Feet From The West
Section 23	Township 20S	Range 24E	, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 105 So. 4th St., Artesia, NM 88210				
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 23	Twp. 20S	Rge. 24E	Is gas actually connected? When ? Yes 8-9-90

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v X
Date Spudded RECOMPLETION 7-31-90	Date Compl. Ready to Prod. 8-25-90		Total Depth 7936'		P.B.T.D. 7919'			
Elevations (DF, RKB, RT, GR, etc.) 3682' GR	Name of Producing Formation Canyon		Top Oil/Gas Pay 7655'		Tubing Depth 7600'			
Perforations 6676-6718' (tested non-productive); 7655-7800'					Depth Casing Shoe 7919'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		1580'		725 sx (in place)			
7-7/8"	5 1/2"		7919'		400 sx (in place)			
	2-7/8"		7600'		Port 10-2 9-18-90 Camp & BK			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

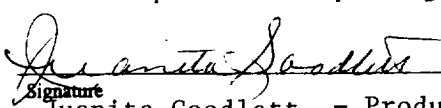
Date First New Oil Run To Tank 8-9-90	Date of Test 8-25-90	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 250	Casing Pressure 300	Choke Size 2"
Actual Prod. During Test 2172	Oil - Bbls. 89	Water - Bbls. 2083	Gas - MCF 216

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Juanita Goodlett - Production Supvr.

Printed Name
9-6-89

Date
9-6-89

Title
(505) 748-1471

Telephone No.
Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 18 1990

By ORIGINAL SIGNED BY
MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.