N. M. O. C. C. COPY

**UNITED STATES** DEPARTMENT OF THE INTERIOR

Form 9-331 C (May 1963)

 $\overline{23}$ .

SIZE OF HOLE

110

7-7/8

SUBMIT IN TRIP. ATE:

(Other instructions on

Form approved.

	Budget	Bureau	No.	42-R14	2
7	115	-20	⊄.	30	

DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOG	NH-014103		
APPLICATION FOR PERMIT T	O DRILL, DEEPEN, OR I	PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK  DRILL	DEEPEN 🗌 PL	.UG BACK 🗆	7. UNIT AGREEMENT NAME
b. Type of well  OIL GAS WELL OTHER	SINGLE ZONE	MULTIPLE ZONE	8. FARM OR LEASE NAME
. NAME OF OPERATOR		· .	<u> Littlefield "AB" Pederal</u>
Oulf Oil Corporation			9. WELL NO.
. ADDRESS OF OPERATOR			14
Box 670, Hobbs, New Mexico 88		10. FIELD AND POOL, OR WILDCAT	
LOCATION OF WELL (Report location clearly and At surface	ents.*)	Shugart (Y. SR. Q. Gor.	
990' FSL & 1650' FEL,	, Section 22, 18-8, 31-	E	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone	Sec 22, 18-5, 31-1		
4. DISTANCE IN MILES AND DIRECTION FROM NEAR		12. COUNTY OR PARISH 13. STATE	
			Midy Hexic
O. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. NO. OF ACRES I	то тн	F ACRES ASSIGNED IIS WELL
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 3500	H 20. ROTAR	RY OR CABLE TOOLS
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*
	3653' Œ.		May 5, 1971

PROPOSED CASING AND CEMENTING PROGRAM

SETTING DEPTH

700'

35001

WEIGHT PER FOOT

214

15.5

SIZE OF CASING

8-5/8

5-1/2"

## RECEIVED

MAY 10 1971

O. C. C. ARTESIA, OFFICE RECEIVED

QUANTITY OF CEMENT

Circulate

Base of Salt

MAY - 7 1971

U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. ORIGINAL SIGNED BY TITLE Area Production Manager C. D. BORLAND SIGNED . (This space for Federal or State office use) THIS APPROVAL IS RESCINDED IF OPERATIONS THIS APPROVAL IS REDCINDED IF OPERATIONS.

ARE NOT COMMENCED WITHIN ARE

EXPIRES -

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

会 U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-398

## Form C-102 Supersedes C-12 Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Lease Operator LITTLEFIELD "AB" FED. 14 GULF OIL CORP. Section Township Range County Unit Letter 31 EAST EDDY CO 18 SOUTH 22 Actual Footage Location of Well: feet from the feet from the SOUTH Dedicated Acreage: Ground Level Elev. Producing Formation 3653 mark (Y. SR. Q. Obr.) Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND Area Production 1650 Date Surveyed 5-4-1971 Registered Professional Engineer W. West

2000

1320 1650

1980 2310

1 500

1000