

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR
David Fasken

3. ADDRESS OF OPERATOR

608 First National Bank Bldg., Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FSL & 1699' F.L. Section 3, T-19S, R-25-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
5-16-7116. DATE T.D. REACHED
6-23-7117. DATE COMPL. (Ready to prod.)
7-1-7118. ELEVATIONS (DE, RKB, RT, GR, ETC.)*
3513' G.L.19. ELEV. CASINGHEAD
3511'20. TOTAL DEPTH, MD & TVD
9222'21. PLUG, BACK T.D., MD & TVD
7980'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DINLED BY
RECEIVED

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7817' - 7866' Canyon

OCT-1 1971

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Laterolog, Sidewall Neutron, BHC Sonic Gamma Ray, etc.

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			
13-3/8"	48#	505'	17-1/2"	500 circulated		None
8-5/8"	24#	1140'	12-1/4"	700 (incl. 300 Bradenhead squeeze)		
5-1/2"	17#, 15.50# 14#	7999'	7-7/8"	500		

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
	None				2-7/8"	7822' Tail pipe
						7769'

31. PERFORATION RECORD (Interval, size and number)

7854-7866' 4 DML 4" jet shots/ft.
 7817-7830' 4 DML 4" jet shots/ft.
 7838-7844' 4 DML 4" jet shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7854-7866'	1600 gal. 15% FE acid
7817-7830'	1500 gal. 15% FE acid

33.* PRODUCTION

DATE FIRST PRODUCTION
7-1-71PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing & swabbing on 7-1-71WELL STATUS (Producing or shut-in)
producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-21-71	24			170	250	690	1520
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
						42.8	

Kobe Hydraulic jet pump

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED S. L. Parks TITLE AgentDATE 9-29-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS																																														
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																																													
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			<table border="1"> <thead> <tr> <th>NAME</th> <th>MEAS. DEPTH</th> <th>TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Grayburg</td> <td>473'</td> <td></td> </tr> <tr> <td>San Andres</td> <td>908'</td> <td></td> </tr> <tr> <td>Glorietta</td> <td>2035'</td> <td></td> </tr> <tr> <td>Yeso</td> <td>2210'</td> <td></td> </tr> <tr> <td>Done Spring Sd.</td> <td>3895'</td> <td></td> </tr> <tr> <td>Abo Shale</td> <td>4350'</td> <td></td> </tr> <tr> <td>Abo Dolomite</td> <td>4518'</td> <td></td> </tr> <tr> <td>Cisco</td> <td>7010'</td> <td></td> </tr> <tr> <td>Canyon</td> <td>7608'</td> <td></td> </tr> <tr> <td>Strawn</td> <td>7950'</td> <td></td> </tr> <tr> <td>Atoka</td> <td>8790'</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>9190'</td> <td></td> </tr> <tr> <td>Morrow Clastics</td> <td>8931'</td> <td></td> </tr> <tr> <td>Barnett Shale</td> <td>9120'</td> <td></td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	Grayburg	473'		San Andres	908'		Glorietta	2035'		Yeso	2210'		Done Spring Sd.	3895'		Abo Shale	4350'		Abo Dolomite	4518'		Cisco	7010'		Canyon	7608'		Strawn	7950'		Atoka	8790'		Mississippi	9190'		Morrow Clastics	8931'		Barnett Shale	9120'	
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