

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP. ATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-064488-E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒

Plug Back

2. NAME OF OPERATOR

David Fasken

NOV 27 1973

3. ADDRESS OF OPERATOR

608 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FSL & 1699 FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Arco "3" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T-19-S, R-25-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3513 GR

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Plug Back ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Killed well with produced water and rigged up pulling unit. (3-30-73)
2. Pulled and laid down 265 jts. 2-7/8", J-55, EUE, 8rd tubing, Kobe 2 1/2" bottom hole assembly, and Baker model "R" packer.
3. Set C.I.B.P. @ 7780' with 4 sxs. cement on top - P.B.T.D. 7750'.
4. Perforated Cisco from 7110 to 7140' with 2 jets/ft.
5. Ran Baker model "R" packer on 224 jts. 2-3/8", J-55 tubing, top of packer @ 6969'.
6. Swabbed well - gas flow decreased from 81 MCF/D to 15 MCF/D.
7. Treated Cisco with 3000 gals. retarded acid at 6 BPM, maximum treating pressure - 5600 psig, gas too small to measure.
8. Retreated Cisco w/4000 gals. 20% retarded acid at 6 BPM and 4000 psig.
9. Swabbed well to establish flowing conditions.
10. Alternately flowed and shut in well from April 12, 1973 to May 26, 1973. Flow rate decreased to 4000 cu.ft. per day with 3 1/2 to 4 psig surface pressure.
11. Well shut in.

18. I hereby certify that the foregoing is true and correct

Robert H. Angevine

SIGNED

TITLE

Agent

DATE

11-13-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

NOV 23 1973

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.