

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. *CATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-064488-E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER Dry

RECEIVED

2. NAME OF OPERATOR

David Fasken

JUL 18 1975

3. ADDRESS OF OPERATOR

608 First Natl. Bank Bldg., Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceO.C.C.
ARTESIA, OFFICE

1980' FSL & 1699' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Arco "3" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 3, T-19-S, R-25-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3517' GR

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-20-74 Pulled 224 jts. 2-3/8", J-55, 8rd tubing & Baker model "R" packer. Set 5 1/2" C.I.B.P. @ 7060' with 35' of cement on top.

2-21-74 Ran tubing to 6853' and displaced well fluids w/130 bbls. 8.6#/gal. drilling mud.

2-22-74 Ran 4-3/4" O.D. jet cutter to 5940' & cut 5 1/2" casing - not free. Ran 4-3/4" O.D. jet cutter to 5610' & cut 5 1/2" casing - pipe free.

2-23-74 Pulled 5597' of 5 1/2" O.D., 15.50#/ft., J-55 casing.

2-24-74 See reverse side.

RECEIVED

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

P. Michael Claiborne

SIGNED

Michael Claiborne

TITLE

Agent

DATE 8-22-74

(This space for Federal or State office use)

TITLE

DATE

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

JUL 18 1975

K. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

posted
386
ID-2
2-7-75

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685329

847-185

2-24-74

Ran 2-3/8" tubing & set the following Class "C" cement plugs:

35 sxs. from 5652' to 5552'
35 sxs. from 4505' to 4405'
35 sxs. from 3110' to 3010'
35 sxs. from 2242' to 2142'
35 sxs. from 1188' to 1088'

4-30-74

Pulled stretch on 8-5/8" casing & backed off. Recovered 427' of 8-5/8" casing. Ran 12" O.D. plug on wireline & set on top of 8-5/8" casing stub and inside 13-3/8" surface casing at 440'. Spotted 7 cu. yds. of ready-mix concrete on top of 8-5/8" casing stub. Set 20' surface plug with dry hole marker.

5-6-74

Leveled reserve pits and restored to contour of land.

NOTE: There are 4 - 500 bbl. tanks at the tank battery site. These will be moved in the near future and a notice of this final clean up operation will be filed at that time.