

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OF CONS COMMISSION
Drawn DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1699' FWL of Section 3-T19S-R25E (Unit K, NESW)

5. Lease Designation and Serial No.

LC-064488E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ottawa AOW Federal #1

9. API Well No.

30-015-20438

10. Field and Pool, or Exploratory Area

Undesignated Wolfcamp

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Re-entry

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-12-95 - Built location, dig out cellar and cut off dry hole marker. Set and tested anchors and markers. NOTE: Notified BLM Answering Service in Carlsbad of beginning operations.
4-13-95 - Moved in and rigged up pulling unit and re-entry equipment. Notified BOP. Picked up 12-1/4" bit and 6-1/2" drill collars. Rigged up power swivel and drilled out surface plug from surface to 20'. NOTE: Notified BLM - Carlsbad Answering Service of spud. Started drilling surface plug at 5:00 PM 4-12-95. Washed down to 215'. Rigged up power swivel and drilled from 215' to 227'. Bit started torquing up. TOOH with tubing, drill collars and bit. TIH with 11" lead block and 2-7/8" N-80 tubing to 227'. TOOH with tubing and lead block. No pictures on bottom.
4-14-95 - TIH with 11-3/4" OD shoe with diamonds and wires, extension and top bushing, drill collars and 2-7/8" N-80 tubing to 227'. Rigged up power swivel and washed over fish from 227-237'. Circulated clean. TOOH with tubing, drill collars, extension and shoe. Recovered ring gasket, cable clamp and hard ready-mix type cement. TIH with 12-1/4" bit, drill collars and 2-7/8" N-80 tubing to 237'. Rigged up power swivel and drilled cement from 237-278'.
4-15-17-95 - Continue to drill cement from 278-444' (top of CIBP). Circulated clean. TOH with 2-7/8" tubing. Shut pipe rams. Shut down.
4-18-95 - TIH with 2-7/8" tubing and tagged fill at 340'. Rigged up power swivel and drilled fill from 340-444'. Tagged CIBP at 444'. Drilled CIBP to 445'. Lost circulation at 445'.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date April 25, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

CONTINUED ON NEXT PAGE

RECEIVED FOR RECORD
Date
3 3 1995



LTR



Job separation sheet

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SUBMIT IN TRIPLICATE

| | |
|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. LC-064488E |
| 2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471 | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 | 7. If Unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1699' FWL of Section 3-T19S-R25E (Unit K, NESW) | 8. Well Name and No. Ottawa AOW Federal #1 |
| | 9. API Well No. 30-015-20438 |
| | 10. Field and Pool, or Exploratory Area Undesignated Wolfcamp |
| | 11. County or Parish, State Eddy Co., NM |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other Re-entry | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONTINUED FROM PREVIOUS PAGE:

TOOH with tubing, drill collars and bit. TIH with 7-7/8" bit, drill collars and 2-7/8" N-80 tubing to 8-5/8" stub at 445'. Worked bit inside 8-5/8" casing. TOOH with tubing, drill collars and bit. TIH with skirted dress off mill, drill collars and bit. Rigged up power swivel and dress off 8-5/8" casing from 445' to 448'. TOOH with tubing, drill collars and mill. Rigged up casing crew. 4-19-95 - Run lead seal casing patch and 10 joints of 8-5/8" 24# J-casing to 447' and latched onto 8-5/8" casing stub. Tested 8-5/8" casing to 500 psi, OK. Nippled down BOP. Cut off 8-5/8" casing. Cut off 13-5/8" wellhead. Weld on 11" 3000 wellhead. Nippled up BOP. TIH with 7-7/8" bit, drill collars and tubing to cement plug at 1005'. Rigged up power swivel. Drilled cement from 1005-1056'. Circulated clean. TOOH with 2-7/8" N-80 tubing. Shut pipe rams. Shut down. 4-20-95 - TIH with 5 joints of 2-7/8" N-80 tubing to 1056'. Rigged up power swivel and continue to drill cement from 1056-1211'. Washed and reamed from 1211' to 2168'. Drilled cement plug from 2168-2198'. Circulate clean. TOOH with 19 stands of 2-7/8" N-80 tubing. Shut pipe rams. Shut down due to high winds.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date April 25, 1995
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Approved by _____ Title _____ Date _____
Conditions of approval, if any: