

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1699' FWL of Section 3-T19S-R25E (Unit K, NESW)

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-064488E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ottawa AOW Federal #1

9. API Well No.

30-015-20438

10. Field and Pool, or Exploratory Area

Undesignated Wolfcamp

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-28-95 - TIH with bit, drill collars and 2-7/8" tubing to cement retainer at 5550'. Rigged up power swivel and drilled cement retainer and cement from 5550-5627'. Circulated clean. Tested casing to 2000 psi for 10 minutes, OK. TIH with tubing to 5797'. TOOH with tubing, drill collars and bit. TIH with bit, scraper and 2-7/8" tubing to 5797'. Circulated casing with 2% KCL water. TOOH with tubing, scraper and bit. Shut down.
4-29-95 - TIH with 4" casing guns and perforated 5702-5726' with 80 .52" holes. TOOH with casing guns. TIH with packer and tubing to 5666'. Nippled down BOP. Installed flange. Set packer at 5666'. Tested annulus to 500#, OK. Acidized perforations 5702-5726' with 5000 gallons 20% NEFE acid and ball sealers. Swabbing.
4-30-95 - Swabbed. Shut down.
5-1-95 - Nippled down flange. Nippled up BOP. Unset packer at 5507' and set packer at 5507'. Tested annulus to 500 psi, OK. Unset packer at 5507'. 100' with 2-7/8" tubing and packer. TIH with logging tools and ran CCL/GR/CBL log. Shut down.
5-2-95 - Shut down.
5-3-95 - Nippled down BOP. Nippled up hydril BOP. Released well to production department.

RECEIVED

MAY 25 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Rustyn Klesner

Title Production Clerk

Date May 3, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

J. Lara