

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1699' FWL of Section 3-T19S-R25E (Unit K, NESW)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-064488E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ottawa AOW Federal #1

9. API Well No.

30-015-20438

10. Field and Pool, or Exploratory Area

Undesignated Wolfcamp

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

Propose to recomplete to Canyon as follows:

1. Squeeze Wolfcamp perforations 5702-5726' with Class "H" cement.
2. Clean out wellbore (CIBP at 7060') to 7750'±. Squeeze off Cisco perforations 7110-7140' with Class H cement.
3. Clean out wellbore (CIBP at 7780') to 7950'±. Perforate additional pay in Canyon dolomite 7866-7897'. Original perforated interval 7817-7830', 7838-7844 and 7854-7866' (4 SPF).
4. Acidize perforations 7817-7897' with approximately 25000 gallons gelled 20% NEFE HCL acid.
5. Run sub pump and test well.

OIL CON. DIV.

DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Glen

Title Production Clerk

Date July 6, 1995

(This space for Federal or State office use)

Approved by

David R. Glass

Title PETROLEUM ENGINEER

Date JUL 26 1995

Conditions of approval, if any: