

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved by
Budget Bureau No. 1004-0137
Expires August 31, 1985
Artesia, N.M.
5. LEASE DESIGNATION AND SERIAL NO.

LC-064488E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ottawa AOW Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Wolfcamp

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 3-T19S-R25E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

19. ELEV. CASINGHEAD

AUG 02 1995

14. PERMIT NO.

DATE ISSUED

API 30-015-2018

OIL CON. DIV.

DIST. 2

15. DATE SPUDDED
Re-entry
4-12-95

16. DATE T.D. REACHED
5-3-95

17. DATE COMPL. (Ready to prod.)
7-1-95 TEMPORARY ABANDON

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
5513' GR

20. TOTAL DEPTH, MD & TVD
9222'

21. PLUG, BACK T.D., MD & TVD
5800'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5707-5726' Wolfcamp - TEMPORARY ABANDON

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None on re-entry

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	505'	17-1/2"	In place	
8-5/8"	24#	1140'	12-1/4"	In place	
5-1/2"	17, 15 1/2, 14#	7999'	7-7/8"	In place*	5597' (15.5#)

*Tied into existing 5-1/2" with 5639' of 5-1/2" 15.5# casing with 1050 sx - circulated

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4 squeeze holes at 5890'
4 squeeze holes at 5614'
5702-5726' w/80 .52" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED SHEET	

33.* PRODUCTION

DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
TEMPORARY ABANDON
WELL STATUS (Producing or shut-in)
Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

None on re-entry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Clerk

DATE July 5, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION		