

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1699' FWL of Section 3-T19S-R25E (Unit K, NESW)

5. Lease Designation and Serial No.

LC-064488E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ottawa AOW Federal #1

9. API Well No.

30-015-20438

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn., No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONTINUED FROM PREVIOUS PAGE:

top slip on CIBP. Lost circulation. Pushed down to 7858'. Drilled for 1-1/2 hours without returns. Did not make any hole. Pulled 6 stands. Shut in.
9-26-95 - Ran 6 stands. Tagged CIBP at 7850'. Drilled and bumped without circulation for 2-1/2 hours. Knocked CIBP loose. Pushed down to 7927'. TOOH and laid down drill collars. TIH with 5-1/2" Uni V packer and set at 7715'. Loaded annulus with 30 bbls. Pressured to 500 psi. Swabbing.
9-28-95 - Swabbing. Released packer. TOOH. Shut in. Released to production department.

NOTE: Well now producing out of perforations 7817-7866' (Canyon - old existing perms.).

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Production Clerk

Date Oct. 2, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date