

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CON-
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1699' FWL of Section 3-T19S-R25E (Unit K, NESW)

5. Lease Designation and Serial No.

LC-064488E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ottawa AOW Federal #1

9. API Well No.

30-015-20438

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-12-95 - Moved in and rigged up pulling unit. Nippled up BOP. TOOH with 2-7/8" tubing. Rigged up wireline. TIH with 4.343" OD gauge ring with junk basket to 5630'. TOOH. TIH with wireline and set 5-1/2" Elder cement retainer at 5575'. TOOH with wireline. TIH with stinger on 2-7/8" tubing. Load hole. Could not sting into retainer. TOOH with tubing. Bottom of stinger broke off in retainer. Shut in.
9-13-95 - TIH with 4-3/4" bit, drill collars on tubing. Drilled top slips off retainer at 5575'. Pushed retainer down to 5800'. TOOH. Rigged up wireline. TIH with 5-1/2" Halliburton SVEZ drill retainer and set at 5570'. TOOH with wireline. TIH with stinger on 2-7/8" tubing. Sting into retainer. Pressured annulus to 500 psi. Mixed and pumped 100 sacks "H" Thickset with 12% thixad, 1% CaCl2, 3 ppg gilsonite (yield 1.43, weight 15.1) and 200 sacks "H" Neat. Did not squeeze. Overdisplaced 10 bbls. Mixed and pumped 125 sacks "H" Neat (yield 1.06, weight 16.4). Sting out of retainer. Spot cement to end of tubing. Sting into retainer. Squeezed perforations 5702-5726' (Wolfcamp) to 2500 psi with 1 bbl left in tubing. Sting out of retainer. Reversed out and TOOH. Shut in. WOC.
9-14-95 - WOC.
9-15-95 - TIH with bit, drill collars and 2-7/8" tubing. Drilled cement retainer at 5570'. Drilled cement thru squeeze perforations 5702-5726'. Tested to 1000 psi. Lost 20 psi in 5 minutes. Drilled up cement retainer that was pushed down. Drilled up retainer at 5800'.

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE

Signed

Rusty Klein

Title Production Clerk

Date Oct. 2, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR

Date

535

9 1995