

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-064488E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ottawa AOW Federal #1

9. API Well No.

30-015-20438

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn. No

11. County or Parish, State

Eddy Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1699' FWL of Section 3-T19S-R25E (Unit K, NESW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CONTINUED FROM PREVIOUS PAGE:

Drilled cement to 5950'. Tested to 1000 psi.

9-16-95 - Tagged up at 6623'. Washed down to 6680' (solid bottom). Bit bouncing as if on junk iron. TOOH. TIH with 4-1/2" shoe with 3' extension. Cut 4' core. TOOH. Had 1/3 of grapple and 4" OD piece of cast. Shut in.

9-17-18-95 - TIH with 4-1/2" OD shoe with 3' extension. Cut 3' core. TOOH. Recovered several pieces of junk iron. TIH with 4" OD magnet on sandline (3 trips). Recovered small pieces of metal. Ran 4-1/2" OD impression block on sand line 1 - 3/4 x 3/4 imprint. TIH with 4-3/4" bit, drill collars and tubing to 5000'. Shut in.

9-19-95 - TIH with bit and drill collars on tubing. Tagged at 6681'. Drilled 1'. Started pushing down. Washed down to cement at 7025'. Drilled cement and CIBP. Circulate gas. Push CIBP down to 7750'. Circulate clean. Pulled up to 7090'. Pressured to 1000 psi - could not pump into Cisco perforations 7110-7140'. TOOH. Lost 1 cone off bit. TIH with bit and scraper to 7750'. Circulate tubing capacity. TOOH. TIH with 4-1/2" OD magnet on sandline. TOOH - recovered 1 small piece of cone.

9-20-95 - TIH with 5-1/2" Uni V packer at 7050'. Pump tested perforations. Tested for leaks in old squeeze perforations and jet cut. TOOH with packer. Set 5-1/2" SVEZ drill retainer at 5500'. TOOH with wireline. TIH with stinger on tubing. String into retainer. Pressured annulus to 1000 psi. Mix and pump 100 sacks "H", 4% fluid loss, 300 sacks "H"

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed

Rusty Klein

Title Production Clerk

Date Oct. 2, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: