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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
**JUN 7 1971**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>L-3355</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>The Petroleum Corporation</b>		8. Farm or Lease Name <b>Petco State</b>
3. Address of Operator <b>3303 Lee Parkway, Dallas, Texas 75219</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>26</b> TOWNSHIP <b>19S</b> RANGE <b>29E</b> NMPM.		10. Field and Pool, or Wildcat <b>Parkway Strawn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>GL-3340</b>		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 119 jts. of 8-5/8" casing & set @ 3800' (44 jts. of 32#/ft., K-55, ST&C -- 1068.60') (75 jts. of 24#/ft., K-55, ST&C -- 2738.38'). DV tool - 1716', cmtd. first stage w/400 sxs. of Class 'C', 4 3/4 gel. PD @ 2:45 p.m. Opened DV tool & circulated 6 hrs., then cmtd. 2nd stage w/300 sxs. Class 'C', 6 3/4 gel, 2% CaCl. PD @ 9:30 p.m. Ran Temperature Survey & found top of cement @ 1,080'. Now nipping up csg. spool & BOP's.

Drilled 7-7/8" hole, drlg. w/water @ 4005', tested casing w/1500 psi, 30 min., held ok.

WOC 25-1/2 hours prior to casing test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE June 4, 1971

APPROVED BY W. A. Gussitt TITLE OIL AND GAS INSPECTOR DATE JUN 14 1971

CONDITIONS OF APPROVAL, IF ANY: