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DISTRIBUTION											ype of Lease	÷
ANTA FE				DOIL CONS					Sta	ite XX	-	Fee
FILE		WELL COMP	LETION	OR RECO	MPLETIO	DN RE	PORT AN	D LOG	- 1		Gas Lease	No.
J.S.G.S.									!]	L-33	55	
PERATOR										\overline{IIII}	IIIII	IIIII
					βñ r						IIIII	711111
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The Petrole	um Corpoi	ration /		. <u> </u>	AR	TEEL	C. C.	ferk.		eld and	Pool, or Wil	
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Location of Well	INWAY, DO						•·			()))		
				Questi			1000			////		
NIT LETTER N	LOCATED	66U FEE	T FROM THE	South	LINE AND	1111	1980	ET FROM	12. 00		7177777	HHH
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HE West LINE OF	SEC. 20	TWP. 195 Reached 17. D	RGE. 29	$\frac{\mathbf{L}}{(Readv to P)}$	$\frac{\Lambda}{rod.}$ 18	<u>LLLL</u> Elevat	tions (DF, RI	(B, RT)			lev. Cashing	head
			7/5/7		10.		-3340	, ,	ŕ		3340	
5/24/71	21, Pl	ug Back T.D.	1/0/13	22. If Multiple	e Compl., Ho		23. Intervals	, Rot	ary Tools	<u> </u>	Cable Tool	.s
10,685		9651		Many	No		Drilled E	>Y	Х		i i	
4. Producing Interval('s), of this compl	etion - Top, Bo	ttom, Name	· · · · · · · · · · · · · · · · · · ·						25.	. Was Direct Made	ional Surve
-	9,646' W	olicamp								27. Was	NC S Well Cored	
9, 522 - 6. Type Electric and a Sonic	-									27. Was		
6. Type Electric and a Sonic	Other Logs Run			ECORD (Rep		gs set i			CORD	27. Was	s Well Cored	
6. Type Electric and a Sonic 3. CASING SIZE	Other Logs Run		РТН ЅЕТ	HOL	ESIZE		CEMENI			27. Was	well Cored	T PULLED
6. Type Electric and 6 Sonic 8. CASING SIZE 11-3/4	Cther Logs Run WEIGHT LE	3./FT. DE	ртн seт 605	HOL	e size	600	CEMENT	ass	"H"		s Well Cored NO	None
6. Type Electric and 6 Sonic 8. CASING SIZE 11-3/4 8-5/8	Cther Logs Run WEIGHT LE 42 24 8	3./FT. DE	ртн set 605 3, 800	HOL	ESIZE	600 400	SXS. C	lass sxs (''H'' (DV@1		NO	None None
6. Type Electric and 6 Sonic 8. CASING SIZE 11-3/4	Cther Logs Run WEIGHT LE	3./FT. DE	ртн seт 605	HOL	E SIZE 15 11	600 400	CEMENT	lass sxs (''H'' (DV@1		NO	None
6. Type Electric and 6 Sonic 8. CASING SIZE 11-3/4 8-5/8	Cther Logs Run WEIGHT LE 42 24 8 11.0	3./FT. DE	ртн set 605 3, 800 9, 779	HOL	E SIZE 15 11	600 400	CEMENT SXS. C EXS+300 SXS POZ- Class 30.	lass sxs (+ 200 ''C''	"H" (DV@1)) sxs.	1 716'	AMOUNT	None None None
6. Type Electric and a Sonic a. CASING SIZE 11-3/4 8-5/8 4-1/2 9. SIZE	Cther Logs Run WEIGHT LE 42 24 8 11.0	3./FT. DE & 32 6	ртн seт 605 3, 800 9, 779	HOL	E SIZE 15 11	600 400 160	CEMENT SXS. C EXS+300 SXS POZ Class 30. SIZE	lass sxs (+ 200 "C"	"H" (DV@]) sxs. TUBING	1716'	RD PACK	None None None
6. Type Electric and a Sonic a. CASING SIZE 11-3/4 8-5/8 4-1/2 29.	Cther Logs Run WEIGHT LE 42 24 8 11.0	8./FT. DE 3. 32 6 LINER RECOR	ртн seт 605 3, 800 9, 779	HOL	e size 15 11 7-7/8	600 400 160	CEMENT SXS. C EXS+300 SXS POZ- Class 30.	lass sxs (+ 200 "C"	"H" (DV@1)) sxs.	1716'	RD PACK	None None
6. Type Electric and 6 Sonic 8. CASING SIZE 11-3/4 8-5/8 4-1/2 9. SIZE None	Cther Logs Run WEIGHT LE 42 24 8 11.0 TOP	3./FT. DE 3. 32 6 LINER RECOR BOTTOM	ртн seт 605 3, 800 9, 779	HOL	E SIZE 15 11 7-7/8 SCREEN	600 400 160	CEMENT SXS. C. EXS+300 SXS POZ- Class 30. SIZE 2-3/8	lass sxs (+ 200 "C"	"H" (DV@1) sxs. тивіка рертн s 9, 493	ET	RD	None None None None ER SET 9, 493
6. Type Electric and a Sonic 3. CASING SIZE 11-3/4 8-5/8 4-1/2 9. SIZE None 81. Perforation Record	Cther Logs Fun WEIGHT LE 42 24 8 11.0 TOP	3./FT. DE 3. /FT. DE 3. /FT. DE 3. /FT. DE 4. 5. 5. 6. 6. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	ртн seт 605 3, 800 9, 779	HOL	E SIZE 15 11 7-7/8 SCREEN 32.	600 400 160	CEMENT SXS. C EXS +300 SXS POZ Class 30. SIZE 2-3/8 D, SHOT, FR	ACTUR	"H" (DV@1) sxs. TUBING DEPTH S 9, 493 E, CEMER	ET	RD	None None None ERSET 9,493
6. Type Electric and 6 Sonic 8. CASING SIZE 11-3/4 8-5/8 4-1/2 9. SIZE None	Cther Logs Fun WEIGHT LE 42 24 8 11.0 TOP	3./FT. DE 3. /FT. DE 3. /FT. DE 3. /FT. DE 4. 5. 5. 6. 6. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	ртн seт 605 3, 800 9, 779	HOL	E SIZE 15 11 7-7/8 SCREEN 32.	500 400 160 N ACIE	CEMENT SXS. C EXS +300 SXS POZ Class 30. SIZE 2-3/8 D, SHOT, FR		"H" (DV@1) sxs. TUBING DEPTH S 9, 493 E, CEMER	ET	RD EEZE, ETC MATERIAL	None None None ERSET 9,493
6. Type Electric and a Sonic 3. CASING SIZE 11-3/4 8-5/8 4-1/2 9. SIZE None 81. Perforation Record	Cther Logs Fun WEIGHT LE 42 24 8 11.0 TOP	3./FT. DE 3. /FT. DE 3. /FT. DE 3. /FT. DE 4. 5. 5. 6. 6. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	ртн seт 605 3, 800 9, 779	HOL	E SIZE 15 11 7-7/8 SCREEN 32. DEPT	500 400 160 N ACIE	CEMENT SXS. C EXS +300 SXS POZ Class 30. SIZE 2-3/8 D, SHOT, FR		"H" (DV@1)) SXS. TUBING DEPTH S 9, 493 E, CEMER	ET	RD EEZE, ETC MATERIAL	None None None ERSET 9,493
6. Type Electric and a Sonic 3. CASING SIZE 11-3/4 8-5/8 4-1/2 9. SIZE None 81. Perforation Record	Cther Logs Fun WEIGHT LE 42 24 8 11.0 TOP	3./FT. DE 3. /FT. DE 3. /FT. DE 3. /FT. DE 4. 5. 5. 6. 6. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	ртн seт 605 3, 800 9, 779	HOL	E SIZE 15 11 7-7/8 SCREEN 32. DEPT	500 400 160 N ACIE	CEMENT SXS. C EXS +300 SXS POZ Class 30. SIZE 2-3/8 D, SHOT, FR		"H" (DV@1)) SXS. TUBING DEPTH S 9, 493 E, CEMER	ET	RD EEZE, ETC MATERIAL	None None None ERSET 9,493
6. Type Electric and a Sonic 3. CASING SIZE 11-3/4 8-5/8 4-1/2 9. SIZE None 81. Perforation Record	Cther Logs Fun WEIGHT LE 42 24 8 11.0 TOP	3./FT. DE 3. /FT. DE 3. /FT. DE 3. /FT. DE 4. 5. 5. 6. 6. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	ртн seт 605 3, 800 9, 779		E SIZE 15 11 7-7/8 SCREEN 32. DEPT 9622	500 400 160 N ACIE	CEMENT SXS. C EXS +300 SXS POZ Class 30. SIZE 2-3/8 D, SHOT, FR		"H" (DV@1)) SXS. TUBING DEPTH S 9, 493 E, CEMER	ET	RD EEZE, ETC MATERIAL	None None None ERSET 9,493
6. Type Electric and 6 Sonic 7. CASING SIZE 11-3/4 8-5/8 4-1/2 9. SIZE None 9622 - 9646 33.	Cther Logs Run WEIGHT LE 42 24 8 11.0 TOP (Interval, size a (24') 4	3./FT. DE 3. /FT. DE 3. /FT	PTH SET 605 3, 800 9, 779	HOL S CEMENT PROD	E SIZE 15 11 7-7/8 SCREEN 32. DEPT 9622 UCTION	600 400 160 ×	CEMENT SXS. C. EXS-1-300 SXS POZ- Class 30. SIZE 2-3/8 D, SHOT, FR ERVAL		"Н" (DV@1)) sxs. тивімс рертн s 9, 493 е, семен gal 1	ET NT SQU	RD EEZE, ETC MATERIAL	None None None ER SET 9, 493
6. Type Electric and 6 Sonic 8. CASING SIZE 11-3/4 8-5/8 4-1/2 9. SIZE None 9622 - 9646 33. Date First Production	Cther Logs Run WEIGHT LE 42 24 & 11.0 TOP (Interval, size a (24') 4	3./FT. DE 3. /FT. DE 3. /FT. DE 3. /FT. DE 4. 5. 5. 6. 6. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	PTH SET 605 3,800 9,779 D SACK	PROD pas lift, pume	E SIZE 15 11 7-7/8 SCREEN 32. DEPT 9622 UCTION	600 400 160 ×	CEMENT SXS. C. EXS-1-300 SXS POZ- Class 30. SIZE 2-3/8 D, SHOT, FR ERVAL		"Н" (DV@1)) sxs. тивімс рертн s 9, 493 е, семен юимт ан gal 1	ET NT SQU NT SQU ND KIND 5% N	RD EEZE, ETC MATERIAL	None None None ER SET 9, 493
6. Type Electric and 6 Sonic 3. CASING SIZE 11-3/4 8-5/8 4-1/2 9. SIZE None 9622 - 9646 9622 - 9646 33. Date First Production July 4, 1971	Cther Logs Run WEIGHT LE 42 24 & 11.0 TOP (Interval, size a (24') 4	3./FT. DE 3. /FT. DE 3. /FT	PTH SET 605 3, 800 9, 779 D SACK (Flowing, F Flow ze Prc	PROD as lift, pump ving d'n. For	E SIZE 15 11 7-7/8 SCREEN 32. DEPT 9622 UCTION	600 400 160 ×	CEMENT SXS. C BXS +300 SXS POZ Class 30. SIZE 2-3/8 D, SHOT, FR ERVAL	Lass (sxs) + 200 + 200 	"Н" (DV@1)) sxs. тивімс рертн s 9, 493 е, семен юимт ан gal 1	L716'	RD EEZE, ETC MATERIAL	r PULLED None None ER SET 9, 493
6. Type Electric and 6 Sonic 8. CASING SIZE 11-3/4 8-5/8 4-1/2 9. SIZE None 9622 - 9646 33. Date First Production	Cther Logs Run WEIGHT LE 42 24 & 11.0 TOP (Interval, size a (24') 4	A./FT. DE A 32 C C C C C C C C C C C C C C C C C C C	PTH SET 605 3, 800 9, 779 D SACK (Flowing, 8 Flow ze Pro	PROD pas lift, pump	E SIZE 15 11 7-7/8 SCREEN 32. DEPT 9622 UCTION Sing - Size of	500 400 160 N ACIE H INT 2-46	CEMENT SXS. C BXS +300 SXS POZ- Class 30. SIZE 2-3/8 D, SHOT, FR ERVAL	Lass (sxs) + 200 + 200 	"Н" (DV@1)) sxs. тивіна рертн s 9, 493 е, семен юинт ан gal 1	L716'	RD PACK EEZE, ETC MATERIAL ICA (Prod. or Sh Gas - Oil R	PULLED None None ER SET 9, 493
6. Type Electric and 6 Sonic 3. CASING SIZE 11-3/4 8-5/8 4-1/2 9. SIZE None 9622 - 9646 9622 - 9646 33. Date First Production July 4, 1971 Date of Test	Cther Logs Run WEIGHT LE 42 24 & 11.0 TOP (Interval, size a (24') 4 Pro Hours Tested	A./FT. DE A. 32 C. A. C. A.	PTH SET 605 3,800 9,779 D SACK (Flowing, g Flow ze Pro Tex ed 24- Oil	PROD as lift, pume ying d'n. For st Period	E SIZE 15 11 7-7/8 SCREEN 32. DEPT 9622 UCTION Sing - Size a Oil - Bbl. 810 Gas -	500 400 160 N ACIE H INT -46 and typ O - MCF	CEMENT SXS. C EXS +300 SXS POZ- Class 30. SIZE 2-3/8 D, SHOT, FR ERVAL De pump) Gas - MCF 1200	Lass (sxs) + 200 + 200 	"H" (DV@1)) sxs. ТUBING DEPTH s 9, 493 E, CEMEI IOUNT AI gal 1 Well dater – Bt 0	ET S RECOL ET S NT SQU ND KIND 5% N 1 Status Shut • oil Oil O	RD PACK EEZE, ETC MATERIAL ICA Gas – Oil R Gas – Oil R	PULLED None None ER SET 9, 493
6. Type Electric and 6 Sonic 8. CASING SIZE 11-3/4 8-5/8 4-1/2 9. SIZE None 9622 - 9646 9622 - 9646 33. Date First Production July 4, 1971 Date of Test 7/4/71 Flow Tubing Press. 320	Cther Logs Run WEIGHT LE 42 24 & 11.0 TOP (Interval, size a (24') 4 Hours Tested 24 Casing Press Pkr.	A./FT. DE A 32 A 32 C 10 LINER RECOR BOTTOM BOTTOM and number) A holes. A holes. A holes. Choke Si 24/64 ure Calculate Hour Rat	PTH SET 605 3,800 9,779 D SACK (Flowing, g Flow ze Pro- ret ed 24- Oil e Pro-	PROD as lift, pump ving d'n. For st Period	E SIZE 15 11 7-7/8 SCREEN 32. DEPT 9622 UCTION sing - Size of 011 - Bbl. 810 Gas -	500 400 160 N ACIE H INT -46 and typ O - MCF	CEMENT SXS. C EXS +300 SXS POZ- Class 30. SIZE 2-3/8 D, SHOT, FR ERVAL De pump) Gas - MCF 1200	Lass sxs (+ 200 ''C'' ACTUR AM 500 	"Н" (DV@1)) sxs. ТUBING DEPTH s 9, 493 E, CEMEI IOUNT AI gal 1 gal 1 Well Gater – Bh 0	ET S RECOL ET S NT SQUI ND KIND 5% N 1 Status Shut - pl. Oil C 4	RD EEZE, ETC MATERIAL (Prod. or Sh -In. Gas - Oil R Gas - Oil R	PULLED None None ER SET 9, 493
6. Type Electric and 6 Sonic 8. CASING SIZE 11-3/4 8-5/8 4-1/2 9. SIZE None 9. 9622 - 9646 9622 - 9646 33. Cate First Production July 4, 1971 Date of Test 7/4/71 Flow Tubing Press. 320 34. Disposition of Gas	Cther Logs Run WEIGHT LE 42 24 & 11.0 TOP (Interval, size a (24') 4 Hours Tested 24 Casing Press Pkr.	A./FT. DE A 32 A 32 C 10 LINER RECOR BOTTOM BOTTOM and number) A holes. A holes. A holes. Choke Si 24/64 ure Calculate Hour Rat	PTH SET 605 3,800 9,779 D SACK (Flowing, g Flow ze Pro- ret ed 24- Oil e Pro-	PROD as lift, pume ying d'n. For st Period	E SIZE 15 11 7-7/8 SCREEN 32. DEPT 9622 UCTION Sing - Size a Oil - Bbl. 810 Gas -	500 400 160 N ACIE H INT -46 and typ O - MCF	CEMENT SXS. C EXS +300 SXS POZ- Class 30. SIZE 2-3/8 D, SHOT, FR ERVAL De pump) Gas - MCF 1200	Lass sxs (+ 200 ''C'' ACTUR AM 500 	"H" (DV@1)) SXS. TUBING DEPTH S 9, 493 E, CEMER NOUNT AI gal 1 Well dater - Bt 0 1. 0	I Status Shut - Oil C 4	RD EEZE, ETC MATERIAL (Prod. or Sh -In. Gas - Oil R Gas - Oil R	PULLED None None ER SET 9, 493
6. Type Electric and 6 Sonic 3. CASING SIZE 11-3/4 8-5/8 4-1/2 9. SIZE None 9622 - 9646 9622 - 9646 9622 - 9646 33. Date First Production July 4, 1971 Date of Test 7/4/71 Flow Tubing Press. 320 34. Disposition of Gas Vented	Cther Logs Fun WEIGHT LE 42 24 & 11.0 TOP (Interval, size a (24') 4 Pro Hours Tested 24 Casting Press Pkr. S (Sold, used for	A./FT. DE A 32 A 32 C 10 LINER RECOR BOTTOM BOTTOM and number) A holes. A holes. A holes. Choke Si 24/64 ure Calculate Hour Rat	PTH SET 605 3,800 9,779 D SACK (Flowing, g Flow ze Pro- ret ed 24- Oil e Pro-	PROD as lift, pume ving d'n. For st Period	E SIZE 15 11 7-7/8 SCREEN 32. DEPT 9622 UCTION Sing - Size a Oil - Bbl. 810 Gas -	600 400 160 N ACIE H INT -46 and typ O - MCF	CEMENT SXS. C EXS +300 SXS POZ- Class 30. SIZE 2-3/8 D, SHOT, FR ERVAL De pump) Gas - MCF 1200	Lass sxs (+ 200 ''C'' ACTUR AM 500 	"H" (DV@1)) SXS. TUBING DEPTH S 9, 493 E, CEMER NOUNT AI gal 1 Well dater - Bt 0 1. 0	ET S RECOL ET S NT SQUI ND KIND 5% N 1 Status Shut - pl. Oil C 4	RD EEZE, ETC MATERIAL (Prod. or Sh -In. Gas - Oil R Gas - Oil R	PULLED None None ER SET 9, 493
6. Type Electric and 6 Sonic 8. CASING SIZE 11-3/4 8-5/8 4-1/2 9. SIZE None 9. 9622 - 9646 9622 - 9646 33. Cate First Production July 4, 1971 Date of Test 7/4/71 Flow Tubing Press. 320 34. Disposition of Gas	Cther Logs Fun WEIGHT LE 42 24 & 11.0 TOP (Interval, size a (24') 4 Pro Hours Tested 24 Casting Press Pkr. S (Sold, used for	A./FT. DE A 32 A 32 C 10 LINER RECOR BOTTOM BOTTOM and number) A holes. A holes. A holes. Choke Si 24/64 ure Calculate Hour Rat	PTH SET 605 3,800 9,779 D SACK (Flowing, g Flow ze Pro- ret ed 24- Oil e Pro-	PROD as lift, pume ving d'n. For st Period	E SIZE 15 11 7-7/8 SCREEN 32. DEPT 9622 UCTION Sing - Size a Oil - Bbl. 810 Gas -	600 400 160 N ACIE H INT -46 and typ O - MCF	CEMENT SXS. C EXS +300 SXS POZ Class 30. SIZE 2-3/8 D, SHOT, FR ERVAL D, SHOT, FR ERVAL	Lass sxs (+ 200 ''C'' ACTUR AM 500 	"H" (DV@1)) SXS. TUBING DEPTH S 9, 493 E, CEMER NOUNT AI gal 1 Well dater - Bt 0 1. 0	I Status Shut - Oil C 4	RD EEZE, ETC MATERIAL (Prod. or Sh -In. Gas - Oil R Gas - Oil R	PULLED None None ER SET 9, 493
6. Type Electric and 6 Sonic 7. CASING SIZE 11-3/4 8-5/8 4-1/2 9. SIZE None 9. 9622 - 9646 9622 - 9646 33. Date First Production July 4, 1971 Date of Test 7/4/71 Flow Tubing Press. 320 34. Disposition of Gas Vented 35. List of Attachment	Cther Logs Run WEIGHT LE 42 24 & 11.0 TOP (Interval, size a (24') 4 Pro Hours Tested 24 Casing Press Pkr. 5 (Sold, used for ts	A./FT. DE A. 32 C. BOTTOM BOTTOM and number) B. holes. duction Method Choke Si 24/64 wre Calculate Hour Rat fuel, vented, etc	PTH SET 605 3,800 9,779 D SACK (Flowing, & Flow ze Pro Tex ed 24- Oil ed 24- Oil	PROD as lift, pume ying d'n. For t Period - Bbl. 810	E SIZE 15 11 7-7/8 SCREEN 32. DEPT 9622 UCTION Sing - Size a 011 - Bbl. 810 Gas - 120	500 400 160 160 N ACIE H INT 2-46	CEMENT SXS. C BXS +300 SXS POZ- Class 30. SIZE 2-3/8 D, SHOT, FR ERVAL D, SHOT, FR ERVAL Gas - MCF 1200 Wat	Lass (sxs) (+ 200 ("H" (DV@1)) sxs. TUBING DEPTH S 9, 493 E, CEMER IOUNT AR gal 1 Well Gater - Bh 0 I. 0 'est Witne J. T.	I Status Shut- ol. Oil C 4 Seer	RD EEZE, ETC MATERIAL (Prod. or Sh -In. Gas - Oil R Gas - Oil R	PULLED None None ER SET 9, 493
6. Type Electric and 6 Sonic 3. CASING SIZE 11-3/4 8-5/8 4-1/2 9. SIZE None 9622 - 9646 9622 - 9646 9622 - 9646 33. Date First Production July 4, 1971 Date of Test 7/4/71 Flow Tubing Press. 320 34. Disposition of Gas Vented	Cther Logs Fun WEIGHT LE 42 24 & 11.0 TOP (Interval, size a (24') 4 Pro Hours Tested 24 Casing Press Pkr. s (Sold, used for ts ta the information	A./FT. DE A. 32 C. BOTTOM BOTTOM and number) B. holes. duction Method Choke Si 24/64 wre Calculate Hour Rat fuel, vented, etc	PTH SET 605 3,800 9,779 D SACK (Flowing, e Flow ze Flow ze Pro Tes ed 24- oil sides of th	PROD as lift, pump ying d'n. For st Period = Bbl. 810	E SIZE 15 11 7-7/8 SCREEN 32. DEPTI 9622 UCTION Ding - Size a 011 - Bbl. 810 Gas - 120 120	500 400 160 160 ACIE H INT -46 and typ D - MCF DO	CEMENT SXS. C EXS +300 SXS POZ- Class 30. SIZE 2-3/8 D, SHOT, FR ERVAL De pump) Gas - MCF 1200 Wat	Lass (sxs) (+ 200 ("H" (DV@1)) SXS. TUBING DEPTH S 9, 493 E, CEMER IOUNT AR gal 1 Well defee and ledge and	I Status Shut- ol. Oll C 4 Second	RD EEZE, ETC MATERIAL (Prod. or Sh -In. Gas - Oil R Gas - Oil R	PULLED None None ER SET 9, 493

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Penn. "B'
T. Penn. ''B'' T. Penn. ''C''
T Leadville
I. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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T

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
3,800	4,280	480	Sand				
4, 280			Sand and shale				
4, 610			Sand				
5, 190			Sand and shale				
5,400			Sand				
5, 480			Sand, shale & dolomite				
5,620			Sand				
5 , 6 80			Sand, shale & dolomite				
5,780			Limestone and shale				
6, 530			Shale with limestone				
6,840			Shale				
7,260			Sand				
7,440			Limestone and shale				
7,940			Sand, shale & limestone				
8,310			Limestone				
8,680			Shale, limestone and san	1			
9,010			Sand				
9,480			Shale with limestone				
9,920			Shale				
10,140			Limestone with shale				
10, 320	•		Shale with limestone				
10, 490	0,685	195	Limestone with shale				