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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [XX] Fee [ ]

5. State Oil & Gas Lease No.: L-3355

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1a. TYPE OF WELL: OIL WELL [XX] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Petco State

9. Well No.: 2

2. Name of Operator: The Petroleum Corporation

10. Field and Pool, or Wildcat: Parkway-Wolfcamp

3. Address of Operator: 3303 Lee Parkway, Dallas, Texas 75219

4. Location of Well: UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 26 TWP. 19S RGE. 29E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5/24/71	6/25/71	7/5/71	GL-3340	3340

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,685	9651	No	→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 9,622' - 9,646' Wolfcamp

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Sonic

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	605	15	600 sxs. Class "H"	None
8-5/8	24 & 32	3,800	11	400sxs+300sxs (DV@1716')	None
4-1/2	11.6	9,779	7-7/8	160sxs Poz+ 200 sxs. Class "C"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	9,493	9,493

31. Perforation Record (Interval, size and number): 9622 - 9646 (24') -- 48 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9622-46	500 gal 15% MCA

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
July 4, 1971	Flowing	Shut-In.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
7/4/71	24	24/64		810	1200	0	1485

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
320	Pkr.		810	1200	0	49 deg.

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: J. T. Berry

35. List of Attachments:

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED Larry C. Shannon TITLE Petroleum Engineer DATE July 19, 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	10,182	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10,416	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	1605	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	1910	T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	4005	T. Entrada		T.	
T. Abo		T. Bone Springs	5660	T. Wingate		T.	
T. Wolfcamp	9380	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3,800	4,280	480	Sand				
4,280	4,610	330	Sand and shale				
4,610	5,190	580	Sand				
5,190	5,400	210	Sand and shale				
5,400	5,480	80	Sand				
5,480	5,620	140	Sand, shale & dolomite				
5,620	5,680	60	Sand				
5,680	5,780	100	Sand, shale & dolomite				
5,780	6,530	750	Limestone and shale				
6,530	6,840	310	Shale with limestone				
6,840	7,260	420	Shale				
7,260	7,440	180	Sand				
7,440	7,940	500	Limestone and shale				
7,940	8,310	370	Sand, shale & limestone				
8,310	8,680	370	Limestone				
8,680	9,010	330	Shale, limestone and sand				
9,010	9,480	470	Sand				
9,480	9,920	440	Shale with limestone				
9,920	10,140	220	Shale				
10,140	10,320	180	Limestone with shale				
10,320	10,490	170	Shale with limestone				
10,490	10,685	195	Limestone with shale				