

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 1372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Roger C. Hanks

3. ADDRESS OF OPERATOR  
2100 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3553' GR

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O. C. C.  
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Barbara-Federal

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Undesignated Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
18-19S-25E

12. COUNTY OR PARISH  
Edgdy

13. STATE  
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud & Set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion or well completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 5-22-71 Spudded 11" hole at 12:00 midnight.
- 5-24-71 Depth 688' - Anhydrite
- 5-25-71 Reaming 11" hole to 15".
- 5-26-71 Depth 457'. Ran 13 joints 12 3/4" csg. Set & cemented at 425' with 200 sx. Halliburton lite-weight, 2% gel, 2% CC w/1/4# flo seal. and 200 sx. Class C with 2% gel, 2% CC 1/4 1/4# flo seal. Plug down at 7:15 p.m. 5-25-71.. Ran 1" pipe outside of csg. & cemented at 54' from top with 3 yards of ready mix cement & brought cement to surface.
- 5-28-71 Depth 1100' - Lime. Ran 34 joints 8 5/8" 24# csg. Set & cemented at 1070' with 575 sx. Halliburton lite-wt, with 1/4# flo seal per sack, 5# gilsonite, 2% CC & 150 sx. Class C with 2% CC. Cement circulated. Plug down at 2:00 a.m. 5-28-71. WOC.
- 5-29-71 Commenced drilling operations.

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U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the above is true and correct

SIGNED

TITLE

Operator

DATE 6-2-71

(This space for Federal or State owner use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES  
JUN - 3 1971

District Engineer

\*See Instructions on Reverse Side