

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYPERMIT IN THE STATE*
(Other instructions on re-
verse side)Form 9-331
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-1372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barbara-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-19S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Roger C. Hanks

3. ADDRESS OF OPERATOR

2100 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3553' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐TD and set casing ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-16-71 Depth 7700'. Core #1 from 7676-7696'. Cut 20', recovered 13'.
Ran DST #1 from 7676-7696'. Core #2, 7696', cut 4'.
6-17-71 Depth 7740'. DST #2 from 7699-7740'.
6-18-71 Depth 7780'. Ran DST #3 from 7735-7780'. Finished DST #3 on
6-19-71.
6-20-71 Depth 8045' - Lime & shale
6-27-71 Depth 9040' - Ran DST #4 from 8910-8998'.
6-29-71 TD 8240'. Ran 265 joints 5 1/2" 17# csg. Set and cemented at
8225' with 800 sx. pozmix, 50-50 Class C with 2% gel, 5# salt per
sack. Plug down at 4:15 a.m.
6-30-71 Rig released.

RECEIVED

JUL 8 1971

O.C.C.
ARTESIA, OFFICE

RECEIVED

JUL 7 1971

U. S. GEOLOGICAL SURVEY
ARTESIA, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State official use)

TITLE

Operator

DATE 7-6-71

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD PURPOSES

JUL - 7 1971

ACTING

District Engineer

*See Instructions on Reverse Side