	NO. OF COPIES NECESTICO			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COM	Form C+104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1.
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS RECEIVED
	IRANSPORTER OIL			JUN 9 1980
T	PRORATION OFFICE			Ö , C. D.
	Operator			ANTESIA, OFFICE
	Address			
		Hobbs NM	882210	
	P.C. BOK 460 Reoson(s) for filing (Check proper box)	<u>HOODS, N.M.</u>	Other (Please explain)Pre	evicusly submitted forms
	New Well	Change in Transporter of:	Indicated Conoco IN	c. Surface Transportation would
	Recompletion		regulations, bourle	L 6.1.80. Due to DDE ex oil Co. will continue to be
	Change in Ownership	Casinghead Gas Conder	isale [] Itransporter of oil	
	If change of ownership give name			
	and address of previous owner			· · · · · · · · · · · · · · · · · · ·
Π.	DESCRIPTION OF WELL AND I	JEASE	ormation Kind of Lea	se Lease No.
	Lease Name			Easte tte
	Location	n 1 n. Dagger Ha	(a) upper / inn ==	
	Unit Letter 17 : 198	0 Feet From The Nerth Lir	e and <u>660</u> Feet From	The Cupt
	Line of Section 18 Tow	nship 19 Range c	2.5 , №РМ,	Eddy County
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
••••	Neme of Authorized Transporter of Cil	S or Condensate	Address (Give address to which appr	
	Scurlock Oil (Nome of Authorized Transporter of Cas.	OMDENY Inghead Gas V or Dry Gas	1216 Vaugha Bla	6 Midland Tx 79701 bued copy of this form is to be sent)
	$\boldsymbol{\Lambda}$	ingheda Gas X or Dry Gas	Box 460 Hobbs	
	Coneco fre	Unit Sec. Twp. P.ge.	Is any actually connected?	hen
	If well produces oil or liquids, give location of tanks.	7 18 19 25	YES	2-14-80
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Resty. Diff. Resty.
	Designate Type of Completion	n = (X)		
	Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
			T 011/0 - D - 1	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Cil/Gas Pay	· Tubing Depth
	Perforations	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe
			D CEMENTING RECORD	SACKE CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEFINICI	
		· · · · · · · · · · · · · · · · · · ·	<u> </u>	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifi, etc.)
			Casing Pressure	Cheke Size
	Length of Test	Tubing Pressure	Cashiy Flees de	t
	Actual Fred, During Test	Cil-Bbla.	Water + Bbis.	Gas-MCF
			<u> </u>	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grevity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Ghut-in)	Casing Freesure (Shut-in)	Choke Size
				ATION COMMISSION
¥I.	CERTIFICATE OF COMPLIANC	E	11	1,0 1980
	I hereby certify that the rules and ro	gulations of the Oil Conservation	APPROVED	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		BY Will Aresset	
			SUPERVISOR	, DISTRICT II
	Herhal Killagi		This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or despended	
	(Supalut)		I wath this form must be seconduled by a factuation of the deviation	
	admin Supl		All sections of this form must be filled out completely for allow-	
	(Tule) 6-21-80		able on new and recompleted walls.	
	6-4-80		Fill out only Sections 1. II. III, end VI for changes of owner. Well using or number, or transporter, or other such change of condition. Generate Forms C-104 must be filed for each pool in multiply	
ŀ	MMOC D-Antesia	C), USGS-Antesid		at he filed for each pool in multiply
	File		H completed wells.	