HALLIBURTON DIVISION LABORATIRY

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1342-A

LOVINGTON, NEW MEXICO

	LABORATORY	WATER	ANALYSIS	NoW2-416-71
ToRoger C. Hanks			Date	8/6/71
2100 Wilco Eldg. Midland, Texas 79			it nor any part thereof or disclosed without firs of laboratory managem	rty of Halliburton Company and neither nor a copy thereof is to be published it securing the express written approval sent; it may however, be used in the ss operations by any person or concern receiving such report from Halliburton
Submitted by <u>Murdock</u>			Date Rec	7/30/71
Well NoVicki Federal #		<i>.</i>		Cisco Canyon
CountyEddy			Source	DST # 1
	Top Tool		p Fluid	Mud Pit
Resistivity	1.34 @ 74 F		1.08 @ 70 F	1.52 @ 70 F
Specific Gravity	1.004			<u> </u>
pH	<u> </u>			
Calcium (Ca)				*MPL
Magnesium (Mg)				
Chlorides (Cl)			3,500	2,500
Sulfates (SO _*)				
Bicarbonates (HCO3)				RECEIVED
Soluble Iron (Fe)				
······				R. C. C.
Remarks:	ES&W on oil in Circulating Sub		*Milligrams per liter	
	86 % mud 10% water 14% oil			
	Respe	ctfully sub	mitted,	
Analyst: <u>Robert Lansfor</u> cc:	d	— Ву_	HALLIBURTO	DN COMPANY
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