

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

SEP 17 1971

I. Operator
Roger C. Hanks

Address
2100 Wilco Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11-19-71
EXCEPT BY EXCEPTION TO R-4070
IS ()

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vicki-Federal	Well No. 1	Pool Name, Including Formation Undesignated - Cisco	Kind of Lease State, Federal or Fee Fed. NM-045275	Lease No.
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 26 Township 20S Range 24E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 1501 Houston Club Bldg., Houston, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 26	Twp. 20S	Rge. 24E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-1-71	Date Compl. Ready to Prod. 9-3-71	Total Depth 7820'		P.B.T.D. 7819					
Elevations (DF, RKB, RT, GR, etc.) 3650' GR	Name of Producing Formation Cisco	Top Oil/Gas Pay 7720'		Tubing Depth					
Perforations 7720-7744, 4 shots/foot, Wes-Jet Magnum		Depth Casing Shoe 7819							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
15"	12 3/4"	36#	411'		400 Sx.				
11"	8 5/8"	32#	1039'		575 sx.				
7 7/8"	5 1/2"	17#	7819'		400 sx.				

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-14-71	Date of Test 9-15-71	Producing Method (Flow, pump, gas lift, etc.) Kobe pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure 1600#	Choke Size
Actual Prod. During Test 2031 bbls.	Oil-Bble. 303	Water-Bble. 1728	Gas-MCF Est. 800

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roger C. Hanks by Wade Sanders
(Signature)
Operator
9-16-71
(Date)

OIL CONSERVATION COMMISSION

SEP 17 1971

APPROVED

BY

W. A. Gressett
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells