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	NO. OF COPIES RECEIVED		÷.	
	NEW MEXICO OIL C		CONSERVATION MISSION	
	SANTA FE	ee iiii		Form C-104
	FILE	- KEQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (	
	IRANSPORTER OIL	REC	SEIVED	
	OPERATOR .	_		
1.	PROPATION OFFICE	⊣ NO	W 1 3 1973	
	Operator ————————————————————————————————————			
	Roger C. Hanks Address  ARTESIA, OFFICE  2100 Wilco Building, Midland, Texas 79701			
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well Change in Transporter of: Change from Scurlock are			
	Recompletion Oil Dry Gas  Change in Ownership Casinghead Gas Condensate X			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE	ormation   Kind of Leas	
	Lease Name	Well No. Pool Name, Including F   South Dagger   Penn A	Draw Upper State, Fodera	Lease No.
	Vicki-Federal	Penn A	\$500	1 cacra 1 111 - 043273
	Unit Letter G ; 19	80 Feet From The North Lin	se and 1980 Feet From	The East
	Line of Section 26 To	wnship 20S Range 2	4E , NMPM, Eddy	County
IJ.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	\S	
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Permian Corp.  P. O. Box 1183, Houston, Texas 77001  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Roger C Hanks		2100 wiles Bldg. M	illand Igner 79701
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en <i>3-27-2</i> 3
	If this production is commingled w	ith that from any other lease or pool,	<u> </u>	,
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
	Designate Type of Completi	on – (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TOBING SIZE		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allo
	able for this depth or be for full 24 hours)  OIL WELL  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run 10 Tunks	54.3 51 1451		
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	CAS WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensque/MMCF	Gravity of Condensate
			Coaing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Odaing Pressure (Saut-12)	Chore Size
/I.	CERTIFICATE OF COMPLIAN	ICE	-	ATION COMMISSION
	the contract of the Cit Comments		APPROVED NOV 1 6 1973	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		1) A Gressell	
	above is true and complete to the best of my knowledge and belief.			
			TITLE OIL AND GAS INSPECTOR	
	Hand by themand		vesting in a request for allo	compliance with RULE 1104. wable for a newly drilled or deepen
	11 75 175 11 1 1 1 1 1 1 1 1 1 (Sign	MININ IA	well, this is a request for allowell, this form must be accompated tests taken on the well in accompany.	anied by a tabulation of the deviati
	Production Clerk	<i>i</i>	All sections of this form m	ust be filled out completely for allo

(Title)

(Date)

11/12/73

All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of ownswell name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multip