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SF/file

Form 9-331
Dec. 1973

DEC 19 1980

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

O. C. D.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE

NM 045275

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vicki Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Dagger Draw Upper Penn Assoc.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-20S, R-24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Kill well w/ TFW. Release pkr at 7544'. G1H to 7780'. Spot 6 1/2 bbls HCl from 7780' to 7530'. POOH. G1H w/ CSG gun w/ 2 sps. Perf 7559', 61', 66', 68', 70', 7484', 88', 90', 7700', 04', 06', 08', 12', 14', 16', 58', 60', 64', 66', 70', 72', 7774'. w/ 44 holes G1H w/ pkr & RBP. Set BP at 7800', PKR at 7650'. Acidize as follows: Step A- Pump 1500 gals 15% HCl & 5% Acetic Acid w/ 1 gal / 1000 cationic surfactant. Step B- Flush w/ 48 bbls TFW. Step C- Divert w/ 250# rock salt in 125 gals 20# brine Repeat A, B, C. Pump 1500 gals 15% HCl & 5% Acetic w/ additives. Flush w/ 48 bbls TFW. Release pkr & BP. Set BP at 7610'. PKR at 7530'. Pump 500 gals 15% HCl & 5% Acetic. Flush w/ 50 bbls TFW. Release & POOH. Run tbg. w/ gas lift valves & pkr. Set pkr at 7530'. Swab, inject gas. Test well.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Puckett TITLE Administrative Supervisor DATE 11/14/80

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 17 1980

DISTRICT SUPERVISOR

USGS 5
File 1