

Form 3460-2D, 8Y
(November 1983)
(Formerly 9-331)

APR 11 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

ARTESIA, OFFICE

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC. ✓

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1480' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-045275

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vicki Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Dagger Draw
Upper Penn South

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26-20S-24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Recomplete Bone Spring

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Perf @ 3720', 21' & 22 1/2' w/4 JSPF for total of 10 holes. ① If circ. is established: set retainer @ 3700'. Pump 600 sxs class "C" neat cmt. Displace w/20 bbls 9# brine. Reverse out to pit w/80 bbls 9# brine. ② If circ. not established: run GR from 3720'-3400'. Pump 2 bbls 9# brine tagged w/I-131. Displace w/25 bbls 9# brine. Run GR log. ③ If fluid movement above 3300', set retainer @ 3700'. Pump 200 sxs class "H" + 10 #/sk cal-seal. Displace w/20 bbls 9# brine. Reverse out to pit w/80 bbls 9# brine. ④ If fluid movement indicates fluid is going downhole, set ret @ 3700'. Pump 25 sxs cal-seal slurry. Displace w/25 bbls 9# brine. Reverse out to pit w/50 bbls 9# brine. Wait on plug 2 hr. Pump 200 sxs class "H" + 10 #/sk cal-seal. Displace w/20 bbls 9# brine. Reverse out to pit w/80 bbls 9# brine. WOC 72 hrs. Run CBL-VOL log from 3700'-2500' & locate cmt top. Spot 2 bbls 15% HCL-NE-FE from 3520'-3440'. Perf from 3504'-3520' w/2 JSPF for total of 32 holes. Set pkr @ 3440'. Swab. If req'd, acidize w/35.7 bbls mud-clean-out acid. Pump 2.4 bbls xylene. Displace w/21 bbls 9# brine. Swab.

18. I hereby certify that the foregoing is true and correct

SIGNED

David J Smylie

TITLE

Administrative Supervisor

DATE

3/29/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

4-10-85

*See Instructions on Reverse Side