

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED

Adjudication No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Federal #2

9. API Well No.

30-015-20457

10. Field and Pool, or Exploratory Area

South Dagger Draw Upper Penn

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 26-T20S-R24E

FEB 10 1994

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Remedial Work

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-4-94 - Moved in and rigged up pulling unit. Bled well down. Nipped up BOP. Laid down 5200' of 2-7/8" J-55 tubing. TIH w/4-3/4" bit, 5-1/2" scraper and 234 joints of 2-7/8" N-80 tubing. Run to 7500'. TOOH. Started in hole with packer and RBP.
1-5-94 - Set RBP at 7500'. Tested to 1000 psi. Opened bypass on packer. Pumped 140 barrels KCL water. Hole did not load. Pulled packer to 5962'. Set packer. Pumped down tubing at 2-1/2 BPM with good blow up annulus. Released packer. Reset packer at 6026'. Tested down tubing to 1000 psi for 6026-7500'. Pulled packer to 5500' (2 set of squeeze holes 5600-6000'). Pressured annulus to 1000 psi. Bled off 500 psi for 1 minute. Pulled packer above squeeze perfs at 4800' and set packer at 4740'. Pressured annulus to 1000 psi. Lost 200 psi. TOOH with packer. Rigged up Schlumberger. Ran USIT-CBL log from 6500-2500'. Shut well in.
1-7-94 - TIH w/retrieving tool. Washed 5' of fill off of RBP. Circulated clean. Released RBP. TOOH. TIH w/packer. Set at 7500'. Swabbing.
1-8-94 - Released packer. TOOH and laid down 2-7/8" N-80 tubing. TIH w/2-7/8" J-55 production tubing. Released to production department to run pump and rods.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Clerk

Date January 24, 1994

(This space for Federal or State office use)

Title

Adm

Date

Approved by

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side