STATE OF NEW MEXICO			Form C-104 Revised 10-1-78
AND MINERALS DEPARTMENT		TION DIVISIC	
	P. O. BOX 2000 SANTA FE, NEW MEXICO 87501		RECEIVED
	REQUEST FOR ALLOWABLE		NOV 301982
ANSPORTER UIL	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D
THATON OFFICE T			AKTESIA, OBRICE
Westall - Mask 🗸			
Box 1477 - Roswell, Ne	ew Mexico 88201	Other (Please explain)	
eson(s) for filing (Check proper bo	Change in Transporter of:	Effective 12/1,	/82
hange in Ownership	Casingheed Gas Condens		
chance of ownership give name			
d address of previous owner			e Lease Na.
ESCRIPTION OF WELL AND		rmation Kind of Lean State, Feder	•
Keohane Fed	1 Shugart		- p) fr
-	10 Feet From The Douth Line	and 320 Feet From	
Line of Section 23 T	mship 18 Range	31 , NMFM,	Eddy County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
tene of Authorized Transporter of C	haging Co	D. O. Boy 175, Artesia, New Mexico 88210	
Navajo Crude Oil Purc		Address (Give address to which approved copy of this form is to be sent) 8 Adams Bldg., Bartlesville, OK 74004	
Phillips Petroleum	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
the location of tanks.	L 23 18 31	give commingling order number:	
this production is commingled OMPLETION DATA	with that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comple	tion - (N)		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	) Name all Producing Formation	Top Oil/Gas Pay	
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	
	- 1		
			it is the second top of arread top all
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d		oil and must be equal to or exceed top all
OIL WFLL Date First New Oil Run To Tanza	Date of Test	Producing Method (Flow, pump, gas	
Length of Test	Tubing Pressure	Casing Presewte	Choke Size
Actual Prod. During Test	011- Bale.	Water-Bbis.	Gas - MCF
Actual Pros. During 1991			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Frad. Tool-MCF/D	Length of Test		Choke Size
Teeting Method (pitol, back pr.)	Tubing imasure (Shut-in )	Casing Freesure (Shot-in)	
CERTIFICATE OF COMPLI	IANCE	DIL CONSERV	VATION DIVISION
		DEC UZ	
	-desculations of the Oil Conservatio	n APPHOVED_UP	-
I hereby certify that the rules of Division have been complied	and regulations of the Oll Conservatio with and that the information given the beat of my knowledge and belief	I Original signed	бу 
I hereby certify that the rules of Division have been complied above is true and complete to	and regulations of the Oll Conservatio with and that the information given the beat of my knowledge and belief	. BYLeshe A. Clemen TITLESupervisor District	t
Division have been complied above is true and complete to	the best of my knowledge and belief	Chief Signed Drighter Signed Leslie A. Clemer TITLE Supervisor Distri- This form is to to filed	in compliance with FULE 1104.
Division have been complied above is true and complete to	R - Mistal	. BYLeslie A. Clemer TITLESupervisor Distris This form is to be filed If this is a request for a well, this form must be act	The compliance with FULE 1104. Allowable for a newly drilled or deep impanied by a tabulation of the devia constance with MULE 111.
Division have been complied above is true and complete to Haul	the best of my knowledge and belief	- BY	The second secon
Division have been complied above is true and complete to	R - Mistal	- BY	The second secon