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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

NOV 15 1971

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒	OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

O. C. C.
ARTESIA, OFFICE

3. Name of Operator
Mountain States Petroleum Corporation
4. Address of Operator
Box 1936 Roswell, NM 88201
5. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Santa Fe Land Improvement Co.
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER	I	LOCATED	1980	FEET FROM THE	South	LINE AND	660	FEET FROM
THE	East	LINE OF SEC.	17	TWP.	19S	RGE.	26E	NMPM

12. County
Eddy

13. Date Drilled	14. Date T.D. Reached	15. Date Compl. (Ready to Prod.)	16. Elevations (DF, RKB, RT, GR, etc.)	17. Elev. Casinghead
10-1-71	11-10-71	-----	3395 KB	

18. Total Depth	19. Plug Back T.D.	20. If Multiple Compl., How Many	21. Intervals Drilled By	22. Rotary Tools	23. Cable Tools
9500				X	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
None	

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma ray - Sidewall neutron, Induction-ES	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	36	29'	17-14"	2 cu. yds.	none
8-5/8"	24# K55	1343'	12-1/4"	1340 sxs + 2 cu. yds.	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
none	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						P+A 11-11-71	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Gamma ray-Sidewall neutron, Induction ES

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	KCHavenor	TITLE	Geologist	DATE	Nov. 12, 1971
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7775</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8945</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1083</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. xxxxxx Yeso <u>2600</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. xxxxxx Bone Spg <u>4484</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>6440</u>	T. Morrow <u>9295</u>	T. Chinle _____	T. _____
T. Penn. _____	T. "B" Sand <u>9390</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
50	1100	1050	Anhydrite & dolomite				
1100	2010	910	dolomite, anhydritic				
2010	2500	490	limestone				
2500	4030	1530	dolomite				
4030	4600	570	limestone & dolomite				
4600	6300	1700	brown-black limestone				
6300	6800	500	limestone & dolomite				
6800	7350	550	dolomite and black shale				
7350	7850	500	black shale & limestone				
7850	8300	450	dolomite				
8300	9300	1000	limestone and shale				
9300	9500	200	black shale & sandstone				
TD	9500		in black shale				