

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

NOV 23 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-605

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Hanagan Petroleum Corporation	Millman Deep
3. Address of Operator	9. Well No.
P. O. Box 737, Roswell, New Mexico 88201	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1924</u> FEET FROM	Wildcat
THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3550' KB	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11/14/71: Spud 1:00 P.M. - TD 365', ran 10 jts. 13-3/8" H-40 48# ST&C csg. set @ 361', cemented (Howco) 350 sx. Class "C" 2% CaCl, circulated cement, approx. 100 sx. excess. 1.32 slurry volume cu. ft./sx. 60° temp. when slurry mixed, est. fm. temp. 75°, compressive strength 525 psi 12 hrs., plug down 10:30 P.M.
- 11/15/71: Drilled plug 10:30 A.M., WOC 12 hrs., press. up 600# for 30", no press. drop.
- 11/21/71: TD 2764' dolo., ran 67 jts. 9-5/8" J-55 36# ST&C csg. set @ 2763', cemented 500 sx. Howco Light + 150 sx. Class "C" 2% CaCl, csg. set below shallow production in offset wells, est. top cement @ 550', plug down 5:00 P.M. Press. up 1000# for 30", no press. drop, drilled plug @ 11:00 P.M. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh E. Hanagan TITLE Vice President DATE 11/22/71

APPROVED BY W. A. Gussett TITLE DATE NOV 23 1971

CONDITIONS OF APPROVAL, IF ANY: