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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
**FEB 7 1972**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Hanagan Petroleum Corporation ✓ 3. Address of Operator P. O. Box 1737, Roswell, New Mexico 88201 4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1924</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> NMPM.	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. OG-605 7. Unit Agreement Name ----- 8. Farm or Lease Name Millman Deep 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 3550 KB	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐  
 OTHER ☐

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOB ☒  
 OTHER ☐  
 ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1/2/72: TD 11050', ran 338 jts. new 4½" 11.6# N-80 & K-55, set @ 11050', cmt. w/385 sx. Class H (.75% CFR-2 + 7# salt/sx.), plug down 6:00 P.M.
- 1/7/72: TD 11050', PB 10994', perf. csg. gun 2 shots/ft. 10876-894 (18'), ran 334 jts. new 2-3/8" 4.7# N-80 tbg. set @ 10520', Baker Lok-Set pkr. @ 10520-25', swabbed well 2 hrs., KO&F natural.
- 1/27/72: TD 11050', PB 10994', pf. 10876-894', frac w/10,000 gals + 2¼# sd. per gal. (Halliburton My-T Frac), avj. inj. rate 8 BPM, avj. treat. press. 7400#, max. 8100#, total load 368 bbs., ISI 5000#, 15" SI 4600#
- 1/28/72: Left shut-in overnight, well on vacuum, swbd. well 3 hrs., KOF.
- 2/2/72: Ran 4 pt. test (Teffeller, Inc.).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh E. Hanagan TITLE Vice President DATE 2/3/72

APPROVED BY W. P. Gessert TITLE OIL AND GAS INSPECTOR DATE 1972

CONDITIONS OF APPROVAL, IF ANY: